

**CENTRAL OKLAHOMA MASTER
CONSERVANCY DISTRICT**
AGENDA FOR REGULAR MEETING
Thursday, December 5, 2024
6:30 P.M.



Kyle Arthur, General Manager
12500 Alameda Dr
Norman, OK 73026

To accommodate the public, including presenters of agenda items, who wish to participate but not to attend the meeting in person, videoconference and teleconference capability is being made available, but videoconference and teleconference connections and quality of connections are outside the control of the District and cannot be assured. Although this accommodation is provided, members of the public including presenters are welcome to attend the meeting in-person.

Microsoft Teams meeting information:

Join on your computer, mobile app, or room device

Meeting ID: 240 240 147 456

Passcode: 3S4LT7

Dial in by phone 1-312-763-9891

Phone conference ID: 445 473 841#

Board meeting packet can be found on website: <https://comcd.net>. This agenda was posted in the notice enclosure outside the COMCD office gate at 10:00 AM on Tuesday, November 26, 2024.

A. Call to order and roll call

B. Statement of compliance with Open Meeting Act

C. Administrative

1. Public comment

This is an opportunity for the public to address the COMCD board. Due to Open Meeting Act regulations, board members are not able to participate in discussion during this comment period. Comments will be accepted from those persons attending in-person and through the virtual meeting option. You are required to sign up in advance of the meeting in order to be eligible to make comment. You may sign-up by calling the COMCD office at 405-329-5228 during regular business hours (8:00 AM – 4:30 PM) or by contacting the office via email at admin@comcd.net. Public comment sign-up will end at 12:00 PM (noon) CDT on Thursday, December 5, 2024. Any request received after that will not be eligible. When signing up, you must provide your name, city of residence and topic about which you wish to speak. Each commenter will be limited to three minutes and the entire comment period will not exceed one hour. Eligible commenters will be called to address the board in the order in which their request was received. Given the one-hour time limit, not all commenters are guaranteed the opportunity to speak. Written comments will also be accepted and kept as a

matter of record for the meeting. If all commenters have addressed the board prior to the one-hour time limit, the public comment agenda item will be closed, and the balance of the time yielded back to the remainder of the agenda. The President reserves discretion during the meeting to make an adjustment to the public comment schedule.

2. COMCD SCADA/Telemetry System and Upgrades
3. Investment Portfolio
4. Treasurer Report-October 2024 financials

D. Action

Pursuant to 82 Okla. Statutes, Section 541 (D) (10), the Board of Directors shall perform official actions by Resolution and all official actions including final passage and enactment of all Resolutions must be present at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

5. Minutes of the regular board meeting held on Thursday, November 7, 2024, and corresponding Resolution
6. Declaration of certain property as surplus, and corresponding Resolution

E. Discussion

7. Legal Counsel's Report
8. General Manager's Report
9. President's Report
10. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the Agenda)

F. Adjourn

Item C.2.

SCADA/Telemetry Upgrade Project

Background for Bid Technical Specifications

General Overview of COMCD Water Supply Conveyance System

The Central Oklahoma Master Conservancy District (COMCD) provides water raw supply from Lake Thunderbird in Norman, OK to three cities in central Oklahoma: Norman, Midwest City and Del City. Water is conveyed by two pumping plants through a series of pipelines for treatment to the three cities. The primary and largest pumping plant, known as the Reservoir Pumping Plant, is located on the north side of the lake. This plant pumps water directly to Norman for treatment, and also to the smaller of the two pumping plants known as the Relift Pumping Plant. The Relift plant is located on the south side of US Interstate 240 between Westminster Road and Post Road. This Relift Pumping Plant receives raw water from the Reservoir Pumping Plant, holds the water for a period of time in a regulating basin known as the Forebay, and from the forebay the Relift Pumping Plant pumps water directly to the cities of Midwest City and Del City for treatment at their respective drinking water treatment plants.

The Reservoir Pumping Plant has eight vertical shaft, turbine type pumps. Four of the pumps are driven by 250-horsepower motors that are controlled by individual variable frequency drives (VFDs) and supply the City of Norman through an 8.4-mile pipeline. The other four pumps are driven by 350-horsepower motors that are controlled by individual VFDs and supply water to the Relift Pumping Plant through a 12.5-mile pipeline. A general layout of the Reservoir Pumping Plant is provided in Attachment A, Figure 1.

The Relift Pumping Plant has eight centrifugal, split-case horizontal pumps. Four pumps are driven by 100-horsepower motors providing water to Midwest City through a 3.6-mile pipeline. The four remaining pumps provide water to Del City. Two of these pumping units are driven by 40-horsepower motors and two units are driven by 30-horsepower motors. Water is conveyed to Del City through a 6.3-mile pipeline. A general layout of the Relift Pumping Plant is provided in Attachment A, Figure 2.

The pipeline serving Norman has one open-top standpipe, approximately 133 feet tall, located directly across the street north from the District office at 12500 Alameda Drive in Norman. At the Norman plant, raw water flows into an open top regulating tank for storage prior to treatment.

The pipeline serving the Relift plant contains one open-top standpipe, approximately 176 feet tall, and is located 0.8 miles north of the District Office. From the Relift Pumping Plant, raw water is conveyed through a pipeline containing a third open-top standpipe approximately 119 feet tall to Midwest City. The raw water flows into an open top regulating tank for storage prior to treatment by Midwest City. The City of Del City is supplied raw water through a pipeline leaving the Relift

Pumping Plant but contains no standpipe or regulating tank; it is a constant flow from the Relift Pumping Plant to Del City's treatment facility.

Existing SCADA, Telemetry and Communications Overview

The primary purpose of the Supervisory Control and Data Acquisition (SCADA), telemetry and communications system (SCADA System) is to gather information and make decisions regarding the appropriate flow of water needed to various mid and end points of the water conveyance system. The SCADA System also gathers information related to monitoring and interpreting current operating parameters and conditions from and for key pieces of equipment within the conveyance system. Attachment A, Figures 4 and 5 show two screen shots of the SCADA system.

Data for the existing SCADA System is transmitted from remote locations via a network of (primarily) 11GHz radios located at various points across the water conveyance system. See Attachment A, Figure 3 for an overview of the communication network. Working backwards from the flow of water, data is transmitted from Midwest City and Del City and received at the Relift Pumping Plant for automated operation of equipment there and for further transmission, along with data from the Relift Pumping Plant to the Reservoir Pumping Plant and the SCADA System interface at the District Office. Similarly, data is also transmitted from Norman to the Reservoir Pumping Plant and the SCADA System interface at the District Office. The SCADA System also receives data that is transmitted from the dam at the lake and from a weather station located at the District office.

While many important data points are gathered, monitored and analyzed throughout the conveyance system (and will continue to be), the water flow regime needed for each segment of the conveyance infrastructure is ultimately based upon only a handful of measurements. The following summarizes the current and desired future data utilized for water flow:

- Norman flow from the Reservoir Pumping Plant is determined based upon the regulating tank water level at the Norman treatment plant. Set points are programmed that "call" for pumps to be started at various regulating tank levels. Furthermore, a pump's speed—once called for—can be varied via the VFD based upon the flow needs. Finally, the sequence in which the four pumps are called for is rotated periodically to divide the workload equally over time.
- The flow to the Relift Pumping Plant forebay from the Reservoir Pumping Plant is determined based upon the water level in the forebay. Similar to the Norman programming, one or more of the four pumps are called for based upon the level in the forebay. The programming also includes set points, variable speed, and a rotating sequence, similar to the Norman portion of the conveyance system.
- The flow from the Relift Pumping Plant forebay to the Midwest City treatment plant is based upon the water level in the regulating tank at Midwest City's treatment plant. The programming for these pumps is similar to the Norman portion of the conveyance system.
- The flow from the Relift Pumping Plant forebay to the Del City treatment plant is based upon the direct flow needs of Del City. The programming for this portion of the conveyance system is not based upon any pre-determined trigger points because there is

no regulating tank and the sequence of pumps is not varied. VFDs do control the speed of each pump based upon the flow needs of Del City.

Additional Data I/O and Future Pump Optimization - As part of the SCADA System upgrades, COMCD is contemplating the future installation of dynamic pump optimization software to maximize efficient use of the pumps as it relates to performance and power consumption at both the Reservoir Pumping Plant and the Relift Pumping Plant. Installation of dynamic pump optimization software will require additional data inputs and outputs (I/O's) that COMCD currently does not obtain or analyze. While the future installation of pump optimization software will be a project separate from the SCADA/Telemetry System project addressed by this Invitation to Bid, COMCD desires that the capability exists within the new system to handle these additional I/O's. Additionally, close coordination with the software provider will be required by the successful bidder—assuming COMCD has chosen a vendor. Please see Attachments D and E for information regarding these additional I/Os.

Attachment A – General Diagrams

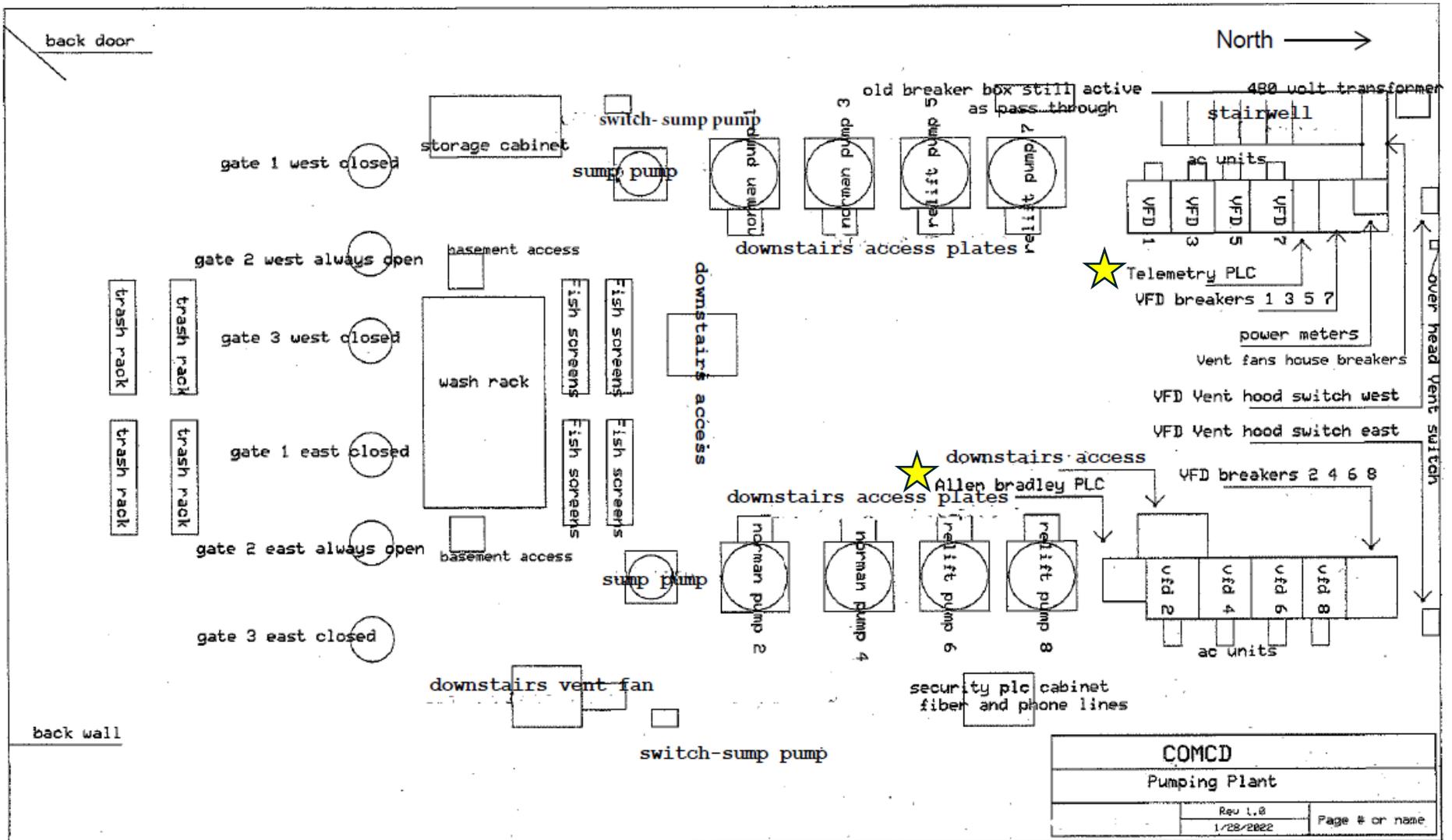
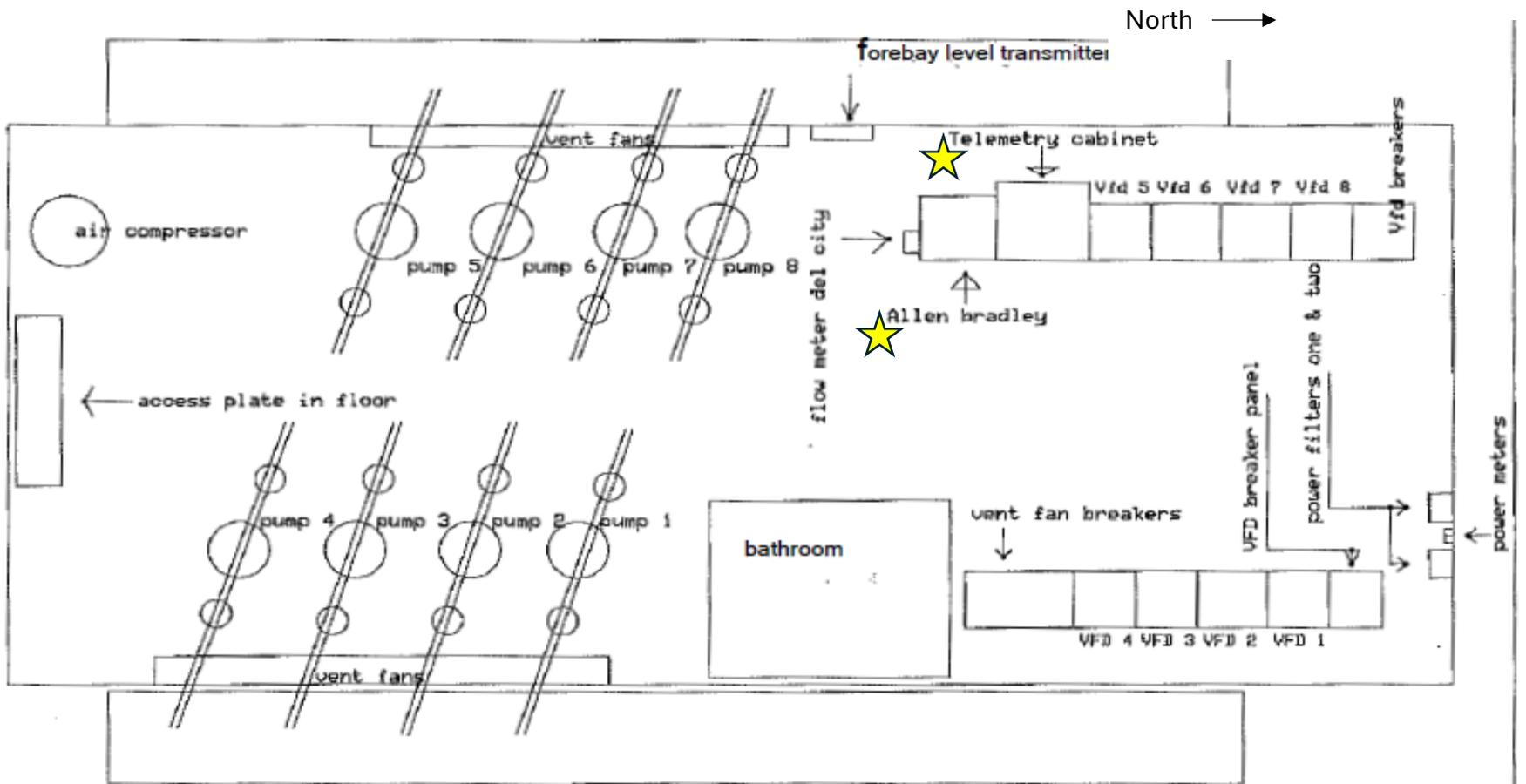


Figure 1 – Reservoir Pumping Plant Layout



COMCD	
Relift	
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Figure 2 – Relift Pumping Plant Layout

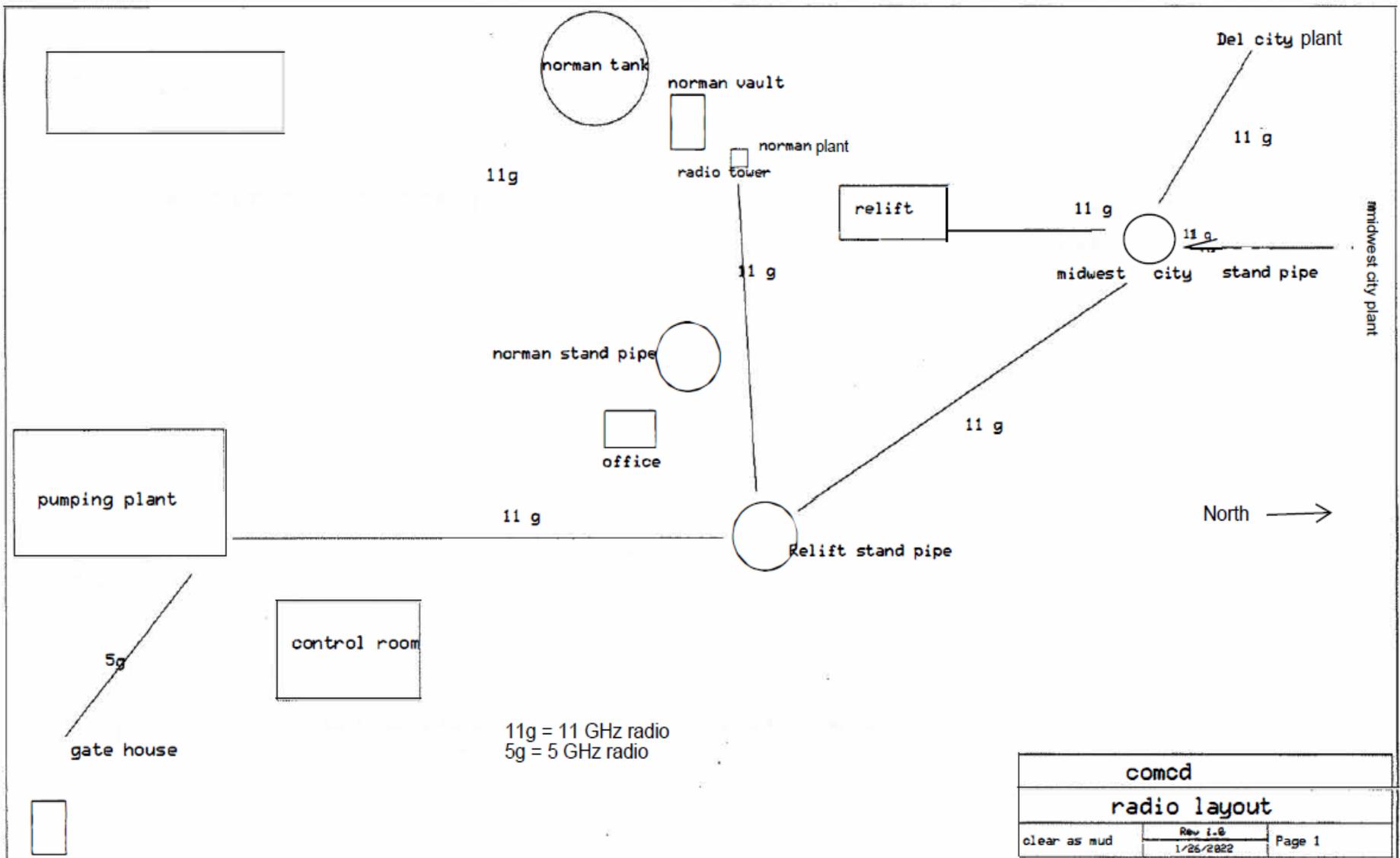


Figure 3 – Radio Communications Network Layout

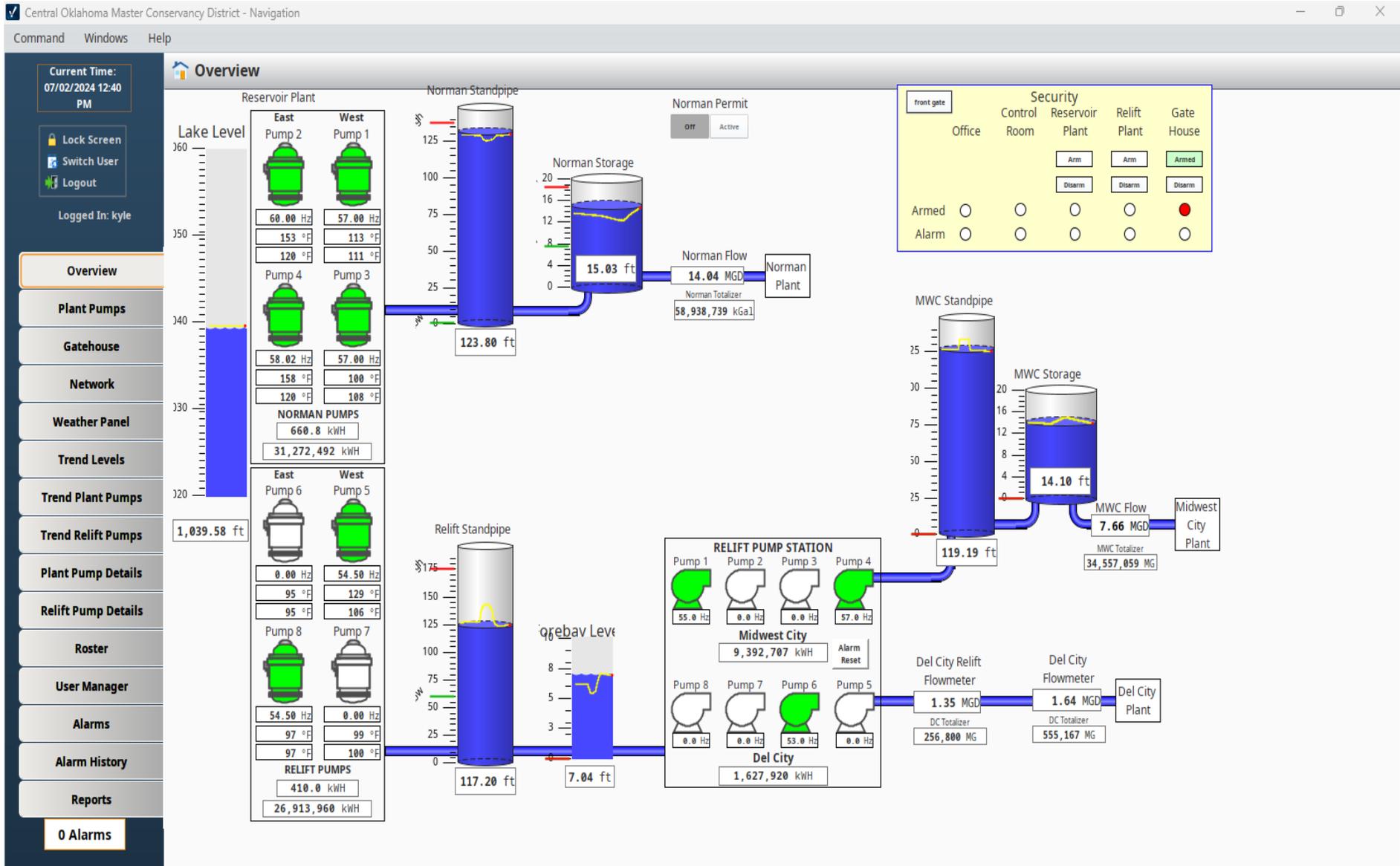


Figure 4 – Ignition Main Overview Screen

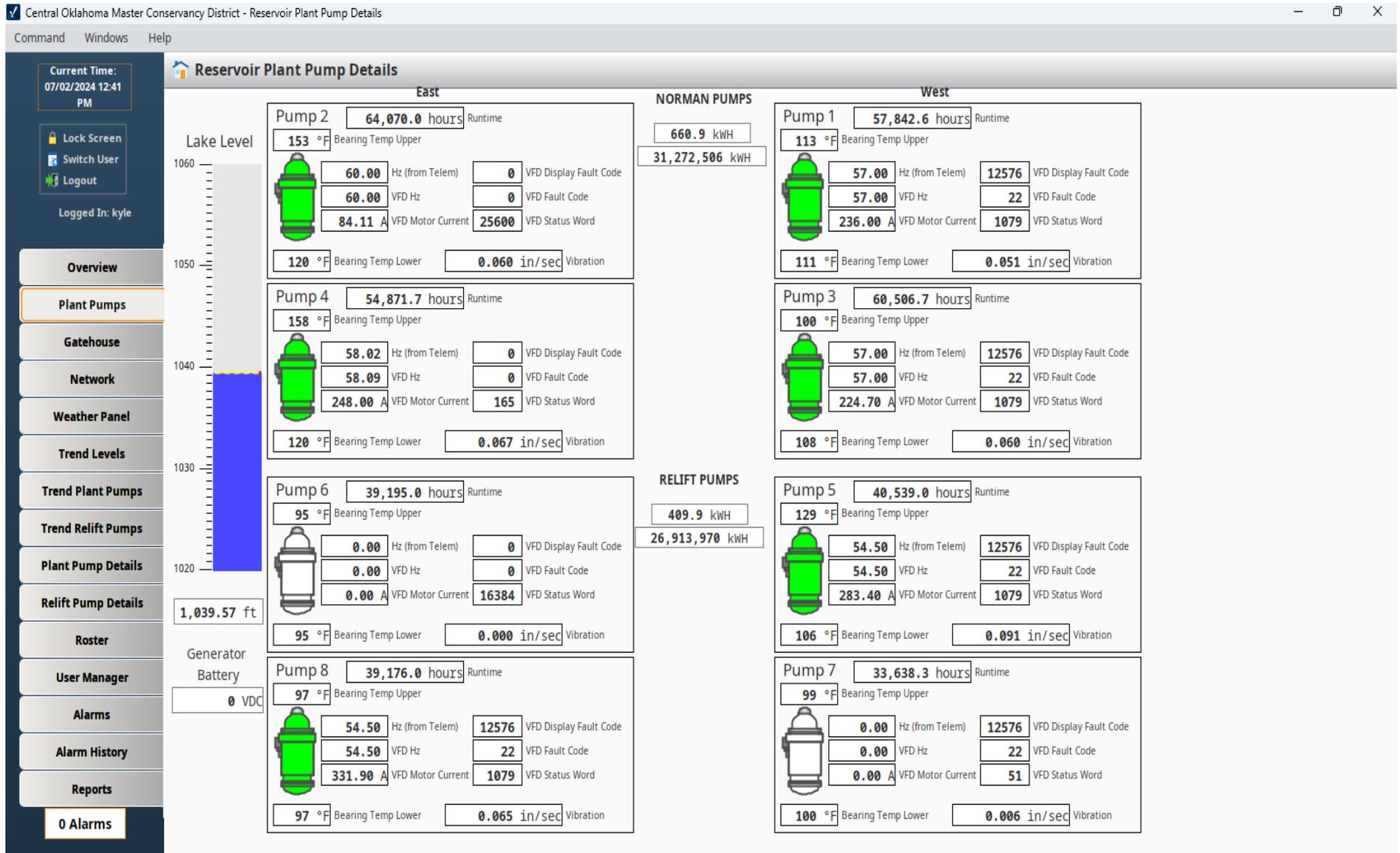


Figure 5 – Reservoir Pumping Plant Pump Detail

Item C.3.

COMCD Investment Portfolio

As of 10/31/2024

Asset Name	Maturity Date	Asset Amt	Interest Rate	Annual Income	Cost Basis	Yield	Market Value
Corporate Bonds							
Microsoft Corp	2/12/2025	\$ 76,000.00	2.700%	\$ 2,052.00	\$ 75,332.36	2.724%	\$ 76,569.84
Phillips 66 Ptrs	2/15/2025	\$ 107,000.00	3.605%	\$ 3,857.00	\$ 106,937.86	3.607%	\$ 106,477.94
Abbott Labs	3/15/2025	\$ 312,000.00	2.950%	\$ 9,204.00	\$ 312,495.83	2.945%	\$ 309,683.08
General Elec Capital	11/15/2025	\$ 300,000.00	4.300%	\$ 12,900.00	\$ 300,000.00	4.300%	\$ 297,345.00
Boeing Co	6/15/2026	\$ 150,000.00	2.250%	\$ 3,375.00	\$ 150,361.80	2.245%	\$ 142,663.50
Southwest Airlines	11/15/2026	\$ 150,000.00	3.000%	\$ 4,500.00	\$ 150,294.80	2.994%	\$ 144,580.95
Nordstrom Inc	3/15/2027	\$ 250,000.00	4.000%	\$ 10,000.00	\$ 253,101.92	3.951%	\$ 239,687.50
BP Cap Mkts	4/14/2027	\$ 150,000.00	3.588%	\$ 5,382.00	\$ 156,237.21	3.445%	\$ 146,357.55
Brighthouse Fin Inc	6/22/2027	\$ 250,000.00	3.700%	\$ 9,250.00	\$ 246,119.20	3.758%	\$ 241,464.50
Goldman Sachs	8/15/2029	\$ 161,000.00	3.000%	\$ 4,830.00	\$ 161,301.97	2.994%	\$ 147,328.68
Humana Inc.	8/15/2029	\$ 155,000.00	3.125%	\$ 4,843.00	\$ 160,902.74	3.010%	\$ 142,335.26
Microsoft Corp	2/12/2035	\$ 165,000.00	3.500%	\$ 5,775.00	\$ 170,071.41	3.396%	\$ 151,161.61
Boeing Co	3/1/2035	\$ 44,000.00	3.300%	\$ 1,452.00	\$ 44,715.50	3.247%	\$ 34,570.40
Total/Average		\$ 2,270,000.00	3.309%	\$ 77,420.00		3.278%	

CDs				
Barclays Bank	7/28/2025	\$ 50,000.00	5.11%	\$ 2,555.00
Sallie Mae Bank	1/12/2026	\$ 250,000.00	4.44%	\$ 11,100.00
American Natl Bk	1/13/2026	\$ 165,000.00	4.55%	\$ 7,507.50
Wells Fargo Bank	2/23/2026	\$ 38,000.00	4.62%	\$ 1,755.60
Morgan Stanley	2/16/2028	\$ 250,000.00	4.58%	\$ 11,450.00
JP Morgan Chase	5/23/2026	\$ 132,000.00	5.40%	\$ 7,128.00
Total		\$ 885,000.00		\$ 41,496.10
				4.55%
				Avg Interest Rate

T-Bills				
	Amount	Term	Maturity Date	Yield
	\$ 500,000.00	6 mo	1/16/2025	5.185
	\$ 250,000.00	6 mo	2/13/2025	4.982
	\$ 350,000.00	6 mo	3/20/2025	4.573
Total/Average	\$ 1,100,000.00			4.913333

Weighted Yield |
 2.356818182
 1.132272727
 1.455045455
 4.944136364

Funds	Returns				Balance	% of Fund Portfolio	Equity %	Bond %
	1 year	3 years	5 years	10 years				
ABALX	19.18%	3.18%	7.43%	7.52%	\$443,044.19	42%	64.4	31.7
MIAQX	11.68%	-0.09%	2.90%	N/A	\$94,878.97	9%	0.5	97.2
CAIBX	17.07%	3.10%	5.62%	4.98%	\$110,764.65	10%	78.4	17.9
CWGX	22.01%	2.75%	8.48%	7.34%	\$33,031.12	3%	93.6	0.1
EALDX	6.80%	0.92%	1.05%	1.27%	\$240,481.67	23%	0	99
AMECX	24.08%	5.29%	7.64%	6.88%	\$55,617.64	5%	72.5	23.5
AWSHX	32.50%	9.75%	13.10%	11.40%	\$87,598.44	8%	97	0
					\$1,065,416.68			

CENTRAL OKLAHOMA
 MASTER CONSERVANCY DISTRICT
 A NON-PROFIT ORGANIZATION
 12500 ALAMEDA DRIVE
 NORMAN OK 73026

Your Financial Advisor :
ROBERT LOCKARD SR
 310 W MAIN ST
 ARDMORE, OK 73401
rob.lockard@lpl.com
 (580) 221-5250



INVESTMENT OBJECTIVE
 Income with Capital Preservation



Account Summary

COMCD	Current Month 10/01 - 10/31	Quarter to Date 10/01 - 10/31	Year to Date 01/01 - 10/31
Starting Value	\$4,161,484.26	\$4,161,484.26	\$4,001,369.20
Inflows	\$0.00	\$0.00	\$0.00
Outflows	(\$3,847.44)	(\$3,847.44)	(\$99,131.17)
Change in Market Value	(\$25,526.51)	(\$25,526.51)	\$229,872.28
Total Ending Value	\$4,132,110.31	\$4,132,110.31	\$4,132,110.31

Account Statement October 2024

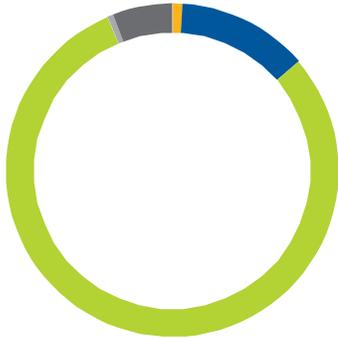
October 1, 2024-October 31, 2024

Account Ending in (2885)

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Asset Allocation

Asset Allocation data reflects the breakdown of assets in your accounts, including the assets held within any mutual funds and ETFs. The amounts may differ from asset values shown elsewhere in the statement.



Asset Type	Asset Value	%
Cash*	\$38,907.95	0.94%
Equities	\$525,893.68	12.73%
Fixed Income	\$3,303,456.91	79.95%
Other	\$23,362.95	0.57%
Undefined	\$240,488.82	5.82%
Total	\$4,132,110.31	100.00%

*\$219.69 held as liquid cash and equivalents; any remainder is embedded in investment products such as mutual funds and ETFs.

EXPLORE MORE



Sign in to Account View by scanning the code above.

Account Holdings

Cash and Cash Equivalents

Description	Interest/Dividend Paid 10/01 - 10/31	Interest/Dividend Rate ²	Current Balance
INSURED CASH ACCOUNT ³			
Bk of New York Mellon			\$218.18
M and T Trust Company			\$1.51
TOTAL INSURED CASH ACCOUNT	\$1.80	0.99%	\$219.69
Total Cash and Cash Equivalents			\$219.69

² Bank Deposit Sweep interest is the current rate. Money Market Sweep dividend is a 30-day yield.

³ Bank Deposit Sweep Accounts are FDIC insured, are not obligations of LPL Financial or SIPC, and are not available for margin purposes. See message section for further information.

Account Statement October 2024

October 1, 2024-October 31, 2024

Account Ending in (2885)

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Account Holdings continued

Mutual Funds, Publicly Traded Funds and Interval Funds

Visit our digital client experience to see lot level details, average cost per share, current market values and more.

Security ID / Description	Quantity Price	Market Value	Cost Basis Unrealized G/L	Purchase Cost Investment G/L	Est Annual Income ^a Est 30-Day Yield ^a
ABALX AMERICAN BALANCED CL A _R	12,341.064 \$35.9000	\$443,044.19	\$388,309.12 \$54,735.07	\$350,005.00 \$93,039.19	\$4,928.00 1.11%
MIAQX AMERICAN MULTISECTOR INCOME CL A _R	10,072.078 \$9.4200	\$94,878.97	\$109,253.41 (\$14,374.44)	\$100,010.00 (\$5,131.03)	\$5,679.00 6.00%
CAIBX CAPITAL INCOME BUILDER CL A _R	1,529.476 \$72.4200	\$110,764.65	\$107,223.13 \$3,541.52	\$100,010.00 \$10,754.65	\$2,503.00 2.26%
CWGIX CAPITAL WORLD GROWTH & INCOME CL A _R	489.858 \$67.4300	\$33,031.12	\$32,586.95 \$444.17	\$30,005.88 \$3,025.24	\$538.00 1.65%
EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A _R	33,446.686 \$7.1900	\$240,481.67	\$269,024.87 (\$28,543.20)	\$249,281.61 (\$8,799.94)	\$15,310.00 6.37%
AMECX INCOME FUND OF AMERICA CL A _R	2,163.269 \$25.7100	\$55,617.64	\$56,909.07 (\$1,291.43)	\$50,005.00 \$5,612.64	\$1,421.00 2.57%
AWSHX WASHINGTON MUTUAL INVESTORS CL A _R	1,376.901 \$63.6200	\$87,598.44	\$80,383.28 \$7,215.16	\$70,005.00 \$17,593.44	\$1,286.00 1.47%
Total		\$1,065,416.68	\$1,043,689.83 \$21,726.85	\$949,322.49 \$116,094.19	\$31,665.00

^R Dividends and/or capital gains distributed by this security will be reinvested.

Fixed Income - Corporate Bonds

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized Gain/Loss Accrued Interest	Est Annual Income ^a Est 30-Day Yield ^a
594918BB9 MICROSOFT CORP NOTE CPN 2.700% DUE 02/12/25 DTD 02/12/15 FC 08/12/15 CALL 12/01/24 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	76,000.000 \$99.4340	\$75,569.84	\$75,332.36	\$237.48 \$450.30	\$2,052.00 2.72%
718549AB4 PHILLIPS 66 PRTNRS LP SR NOTE CPN 3.605% DUE 02/15/25 DTD 02/23/15 FC 08/15/15 CALL 12/01/24 @ 100.000 MOODYS RATING: WR S&P RATING: NOT RATED	107,000.000 \$99.5121	\$106,477.94	\$106,937.86	(\$459.92) \$814.33	\$3,857.00 3.62%

Account Holdings continued on next page →

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement October 2024

October 1, 2024-October 31, 2024

Account Ending in (2885)

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Account Holdings continued

Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity	Market Value	Cost Basis	Unrealized	Est Annual Income ^a
	Price			Accrued Interest	
002824BB5 ABBOTT LABS SR NOTE CPN 2.950% DUE 03/15/25 DTD 03/10/15 FC 09/15/15 CALL 12/15/24 @ 100.000 MOODYS RATING: AA3 S&P RATING: AA-	312,000.000 \$99.2574	\$309,683.08	\$312,092.23	(\$2,409.15) \$1,176.07	\$9,204.00 2.97%
36966TDN9 GENL ELECTRIC CAP CORP INTERNOTES SURVIVOR OPTION CPN 4.300% DUE 11/15/25 DTD 11/03/11 FC 05/15/12 MOODYS RATING: BAA1 S&P RATING: BBB+	300,000.000 \$99.1150	\$297,345.00	\$300,000.00	(\$2,655.00) \$5,948.33	\$12,900.00 4.34%
097023BR5 BOEING CO SR NOTE CPN 2.250% DUE 06/15/26 DTD 05/18/16 FC 12/15/16 CALL 03/15/26 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB-	150,000.000 \$95.1090	\$142,663.50	\$150,265.57	(\$7,602.07) \$1,275.00	\$3,375.00 2.37%
844741BC1 SOUTHWEST ARLNS CO NOTE CPN 3.000% DUE 11/15/26 DTD 11/04/16 FC 05/15/17 CALL 08/15/26 @ 100.000 MOODYS RATING: BAA1 S&P RATING: BBB	150,000.000 \$96.3873	\$144,580.95	\$150,230.91	(\$5,649.96) \$2,075.00	\$4,500.00 3.11%
655664AS9 NORDSTROM INC SR NOTE CPN 4.000% DUE 03/15/27 DTD 03/09/17 FC 09/15/17 CALL 12/15/26 @ 100.000 MOODYS RATING: BA2 S&P RATING: BB+	250,000.000 \$95.8750	\$239,687.50	\$252,527.27	(\$12,839.77) \$1,277.78	\$10,000.00 4.17%
05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 MOODYS RATING: A1 S&P RATING: A-	150,000.000 \$97.5717	\$146,357.55	\$155,102.69	(\$8,745.14) \$254.15	\$5,382.00 3.68%
10922NAC7 BRIGHTHOUSE FINL INC SR NOTE CPN 3.700% DUE 06/22/27 DTD 12/22/17 FC 06/22/18 CALL 03/22/27 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB+	250,000.000 \$96.5858	\$241,464.50	\$246,119.20	(\$4,654.70) \$3,314.58	\$9,250.00 3.83%

Account Holdings continued on next page →

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement October 2024

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Account Ending in (2885)

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Account Holdings continued

Fixed Income - Corporate Bonds continued

Security ID / Description	Quantity	Market Value	Cost Basis	Unrealized	Est Annual Income ^a
	Price			Gain/Loss	
38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 CALL 08/15/28 @ 100.000 MOODYS RATING: A2 S&P RATING: BBB+	161,000.000 \$91.5085	\$147,328.68	\$161,028.43	(\$13,699.75) \$214.67	\$4,830.00 3.28%
444859BK7 HUMANA INC SR NOTE CPN 3.125% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 CALL 05/15/29 @ 100.000 MOODYS RATING: BAA2 S&P RATING: BBB	155,000.000 \$91.8292	\$142,335.26	\$160,344.00	(\$18,008.74) \$1,022.57	\$4,843.00 3.40%
594918BC7 MICROSOFT CORP NOTE CPN 3.500% DUE 02/12/35 DTD 02/12/15 FC 08/12/15 CALL 08/12/34 @ 100.000 MOODYS RATING: AAA S&P RATING: AAA	165,000.000 \$91.6131	\$151,161.61	\$169,859.47	(\$18,697.86) \$1,267.29	\$5,775.00 3.82%
097023BK0 BOEING CO SR NOTE CPN 3.300% DUE 03/01/35 DTD 02/20/15 FC 09/01/15 CALL 09/01/34 @ 100.000 MOODYS RATING: BAA3 S&P RATING: BBB-	44,000.000 \$78.5691	\$34,570.40	\$44,685.73	(\$10,115.33) \$242.00	\$1,452.00 4.20%
Total		\$2,179,225.81	\$2,284,525.72	(\$105,299.91) \$19,332.07	\$77,420.00

Certificates of Deposit

Security ID / Description	Quantity	Market Value	Cost Basis	Unrealized	Est Annual Income ^a
	Price			Gain/Loss	
028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 CALL 12/13/24 @ 100.000	165,000.000 \$99.9776	\$164,963.04	\$165,000.00	(\$36.96) \$386.50	\$7,425.00 4.50%
06740KRW9 BARCLAYS BANK DE WILMINGTON DE CD FDIC #57203 IAM CPN 5.100% DUE 07/28/25 DTD 07/26/23 FC 01/26/24	50,000.000 \$100.6166	\$50,308.30	\$50,001.91	\$306.39 \$684.66	\$2,550.00 5.07%

Account Holdings continued on next page →

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement October 2024

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Account Ending in (2885)

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Account Holdings continued

Certificates of Deposit continued

Security ID / Description	Quantity Price	Market Value	Cost Basis	Unrealized Gain/Loss	Est Annual Income ^a
				Accrued Interest	Est 30-Day Yield ^a
46657VAJ9 JPMORGAN CHASE BANK NA COLUMBUS OH CD FDIC #00628 CLLB CPN 5.400% DUE 05/28/26 DTD 05/28/24 FC 11/28/24 CALL 11/28/24 @ 100.000	132,000.000 \$100.3000	\$132,396.00	\$132,001.82	\$394.18 \$3,066.02	\$7,128.00 5.38%
61768ULD7 MORGAN STANLEY PVT BK NA PURCHASE NY CD FDIC #34221 CLLB CPN 4.500% DUE 02/16/28 DTD 02/16/24 FC 08/16/24 CALL 08/16/25 @ 100.000	250,000.000 \$100.0671	\$250,167.75	\$250,002.68	\$165.07 \$2,373.29	\$11,250.00 4.50%
795451CP6 SALLIE MAE BANK SALT LAKE CITY UT CD FDIC #58177 CPN 4.400% DUE 01/12/26 DTD 01/11/23 FC 07/11/23	250,000.000 \$100.4405	\$251,101.25	\$250,002.07	\$1,099.18 \$3,405.48	\$11,000.00 4.38%
949764MC5 WELLS FARGO BANK NA SIOUX FALLS SD CD FDIC #03511 CPN 4.600% DUE 02/23/26 DTD 02/21/24 FC 03/21/24	38,000.000 \$100.8205	\$38,311.79	\$38,003.32	\$308.47 \$52.68	\$1,748.00 4.56%
Total		\$887,248.13	\$885,011.80	\$2,236.33 \$9,968.63	\$41,101.00

Total Account Holdings

Market Value	Cost Basis	Est Annual Income
	Unrealized G/L	
\$4,132,110.31	\$4,213,447.04 (\$81,336.73)	\$150,186.00

^a Refer to the statement message titled ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY) for information on how this figure is calculated.

Account Statement October 2024

October 1, 2024-October 31, 2024

Account Ending in (2885)

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Activity Summary

	Current Month 10/01 - 10/31	Quarter to Date 10/01 - 10/31	Year to Date 01/01 - 10/31
Additions			
Securities Sold or Redeemed	\$0.00	\$0.00	\$419,969.45
Cash Inflows	\$0.00	\$0.00	\$0.00
Dividends	\$1,649.05	\$1,649.05	\$25,570.57
Interest	\$3,849.26	\$3,849.26	\$95,265.75
Capital Gains and Distributions	\$0.00	\$0.00	\$3,626.55
Other Activity	\$0.00	\$0.00	\$0.00
Total Additions	\$5,498.31	\$5,498.31	\$544,432.32
Subtractions			
Securities Purchased	\$0.00	\$0.00	(\$420,015.00)
Cash Outflows	(\$3,847.44)	(\$3,847.44)	(\$99,131.17)
Reinvestments	(\$1,649.05)	(\$1,649.05)	(\$25,166.70)
Fees/Expenses	\$0.00	\$0.00	\$0.00
Other Activity	\$0.00	\$0.00	\$0.00
Total Subtractions	(\$5,496.49)	(\$5,496.49)	(\$544,312.87)

Activity Details

Income and Distributions and Reinvestments

Date	Security ID / Description	Transaction	Amount
10/01	MIAQX AMERICAN MULTISECTOR INCOME CL A 100124 10,024.49500	Cash Dividend	\$456.32
10/01	MIAQX AMERICAN MULTISECTOR INCOME CL A REINVEST AT 9.590	Dividend Reinvest Quantity 47.583	(\$456.32)
10/01	EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A 093024 33,283.96700 AS OF 09/30/24	Cash Dividend	\$1,192.73
10/01	EALDX EATON VANCE SHORT DURATION GOVT INCOME CL A REINVEST AT 7.330	Dividend Reinvest Quantity 162.719	(\$1,192.73)
10/15	028402CA1 AMERICAN NATL BANK OMAHA NE CD FDIC #19300 CLLB CPN 4.500% DUE 01/13/26 DTD 01/13/23 FC 02/13/23 101324 165,000 AS OF 10/13/24	Interest	\$610.27

Activity Details continued on next page →

Account Statement October 2024

October 1, 2024-October 31, 2024

Account Ending in (2885)

Page 8 of 10

Activity Details continued

Income and Distributions and Reinvestments continued

Date	Security ID / Description	Transaction	Amount
10/15	05565QDM7 BP CAP MKTS PLC GTD NOTE CPN 3.588% DUE 04/14/27 DTD 02/14/17 FC 10/14/17 CALL 01/14/27 @ 100.000 101424 150,000 AS OF 10/14/24	Interest	\$2,691.00
10/15	38143C6D8 GOLDMAN SACHS GROUP INC MEDIUM TERM NOTE NO SURVIVOR OPTION CPN 3.000% DUE 08/15/29 DTD 08/04/16 FC 09/15/16 101524 161,000	Interest	\$402.50
10/21	949764MC5 WELLS FARGO BANK NA SIOUX FALLS SD CD FDIC #03511 CPN 4.600% DUE 02/23/26 DTD 02/21/24 FC 03/21/24 102124 38,000	Interest	\$143.67
10/30	INT 10/15-10/15 @ 0.990% 01 DAY AVG BAL= 610	Credit Int	\$0.02
10/31	09999227 INSURED CASH ACCOUNT 103124 219	Interest	\$1.80

Inflows and Outflows

Date	Transaction	Description	Quantity	Amount
10/31	ACH Funds	INCOME DISTRIBUTION TRACE # 021000010002105		(\$3,847.44)

Cash Sweep Activity⁴

Our Cash Sweep program allows you to earn a return on the cash balances in your account by automatically investing such balances into or out of your cash sweep option. These sweep transactions represent a net amount either being transferred into or out of cash. The following section displays those transactions. These transaction amounts are not included in your activity summary as they simply convey transfers between your sweep balance and cash balance.

Date	Description	Transaction	Amount
10/15	INSURED CASH ACCOUNT	Sweep (Deposit)	\$3,093.50
10/16	INSURED CASH ACCOUNT	Sweep (Deposit)	\$610.27
10/21	INSURED CASH ACCOUNT	Sweep (Deposit)	\$143.67
10/31	INSURED CASH ACCOUNT	Sweep (Interest Deposit)	\$1.80
10/31	INSURED CASH ACCOUNT	Sweep (Withdrawal)	(\$3,847.42)

⁴ Bank Deposit and Money Market Sweep transactions reflect the net of all transfers of free cash balance to and from your sweep on the date referenced.

Messages

Messages From LPL Financial

ICA INFORMATION

Your balances in the Insured Cash Account (ICA) Program are allocated to each depository institution on the Priority Bank List in increments of \$246,500 for individual and trust accounts and \$493,000 for joint accounts. As always, you should review your cash positions with various depository institutions to determine whether your cash is within the FDIC insurance coverage limits. For more information about FDIC insurance limits, please contact your financial professional or go to www.fdic.gov

Please be advised that the Priority Bank List for the ICA Program may change from time to time. These changes include the order of priority in which banks are listed as well as the addition and removal of banks. Please be sure to consult your financial professional or LPL.com periodically throughout the month for recent updates and information regarding how these changes may impact your account.

IMPORTANT INFORMATION ABOUT PURCHASE COST AND INVESTMENT GAIN/LOSS

When Purchase Cost is shown on an account it equals the Cost Basis of Equities and Mutual Funds acquired since your account was established with LPL, less any reinvested dividends and interest. The associated Investment Gain/Loss equals the current market value of all shares owned less the purchase cost.

POLICY FOR BENEFICIARY ACCOUNTS

Beneficiaries must open an account to receive any securities or cash from a deceased client's account. Please visit lpl.com > Disclosures > Investor Regulatory & Educational Resources > Financial Transfer Of Benefits Related To Death to learn more.

SETTLEMENT FEE

LPL passes through certain regulatory fees incurred by LPL as a result of executing the transaction on your behalf. This includes fees charged under Section 31 of the Securities Exchange Act for sell transactions in equities and options.

NON-TRANSFERABLE SECURITIES THAT ARE WORTHLESS

As part of our continuing effort to provide exceptional service, please be advised that LPL Financial will remove any non-transferable securities that are worthless from customer accounts. Your account may or may not be affected. Should you have any questions or concerns, please contact your financial professional.

ESTIMATED ANNUAL INCOME (EAI) AND ESTIMATED YIELD (EY)

EAI is calculated by taking the indicated annualized dividend and multiplying by the number of shares owned. EY is calculated by taking the EAI and dividing by the aggregate value of the shares owned. If no dividend information is available, no EAI or EY numbers will be generated. EAI and EY for certain types of securities could include a return of principal or capital gains in which case the EAI and EY would be overstated. EAI and EY are estimates and the actual income and yield might be lower or higher than the estimated amounts. Additionally the actual dividend or yield may vary depending on the security issuer's approval of paying the dividends. EY reflects only the income generated by an investment. It does not reflect changes in its price, which may fluctuate.

LPL RELATIONSHIP SUMMARY AVAILABLE ONLINE

LPL financial professionals offer brokerage services, investment advisory services, or both, depending on their licenses. Brokerage and investment advisory services, and the fees we charge for them, differ, and it's important that you understand the differences. Our Relationship Summary explains the various services we offer, how we charge for those services, and conflicts of interest that exist when we provide our services. Please visit lpl.com/CRS to learn more.

ACCOUNT PROTECTION LPL Financial is a member of the Securities Investor Protection Corporation (SIPC). SIPC provides protection for your account up to \$500,000, of which \$250,000 may be claims for cash, in the unlikely event that LPL fails financially. SIPC protection limits apply to all accounts that you hold in a particular capacity. For example, if you hold two accounts at LPL as a sole account holder and third as a joint account holder, the two individual accounts are protected under SIPC up to a combined limit of \$500,000, and the joint account is protected under SIPC separately up to \$500,000. LPL Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) are not protected by SIPC. To get more information on SIPC, including an explanatory brochure, call SIPC directly at (202) 371-8300 or go to www.sipc.org. The account protection applies when an SIPC member firm fails financially and is unable to meet its obligations to securities clients, but it does not protect against losses from the rise and fall in the market value of investments.

ACCOUNT TYPES For further information regarding the types of accounts available at LPL Financial and the differences between brokerage and advisory accounts, please visit lpl.com and go to Disclosures > Form CRS. Our goal is to ensure that you feel fully informed about the account options available to you.

ADJUSTED COST The cost basis of securities is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. Adjusted cost is used to calculate unrealized and realized gain or loss. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

ADJUSTMENTS TO OPTION CONTRACTS As a general rule, corporate actions can result in an adjustment in the number of shares underlying an options contract, the exercise price, or both. Please review any adjustment to an option position. Contact your financial professional for further information about option contract adjustment or visit the Options Clearing Corporation (OCC) website to view Information Memos at <https://infomemo.theocc.com/infomemo/search>.

LPL FINANCIAL LLC is an affiliate of LPL Financial Holdings Inc.

AGENCY If your broker-dealer acts as your agent, or as agent for both you and another person in a transaction, the transaction details, including the identity of the seller or buyer and the source and amount of any fees or payments will be supplied upon written request.

ASSET-BACKED SECURITIES The actual yield from transactions in asset-backed securities (e.g., CMO, FNMA, FHLMC or GNMAs transactions) may vary according to the rate at which the underlying assets or receivables are repaid. Information about yield factors is available from your financial professional on request.

CHANGE OF ADDRESS Please notify your financial professional or LPL Financial promptly in writing of any change of address.

COST BASIS For assets not purchased in the LPL account, you or the previous broker-dealer upon transfer may have provided the Date Acquired and Cost Basis of the position. If no such data was submitted, "N/A" is displayed. Liquidating transactions are automatically paired against holdings on a First In, First Out basis. Designating liquidations as "versus purchase" will cause the trade confirmation or other closed tax lot notification to reflect the selected closed tax lots. Since the cost basis on transferred securities may have been provided by another source, the cost basis information on your statement may not reflect accurate data or correspond to data on your trade confirmations. For accounts electing average cost, the total cost may be computed using a combination of averaged and non-averaged unit prices for eligible securities.

DISCREPANCIES Please notify both your financial professional and LPL Financial immediately of any discrepancies on your statement. If your financial professional is affiliated with another broker-dealer, you must notify them as well. Please see contact information on page 1 of this account statement. Additionally, any verbal communications should be reconfirmed in writing to each of the above parties to further protect your rights, including rights under the Securities Investor Protection Act.

FRACTIONAL SHARE LIQUIDATION For information on fractional share transactions, please refer to LPL.com > Disclosures > Market & Trading Disclosures > Fractional Share Transactions.

FREE CREDIT BALANCES LPL Financial may use your free credit balances subject to the limitations of 17 CFR Section 240.15c3-3 under the Securities Exchange Act of 1934. You have the right to receive from us, upon demand in the course of normal business, the delivery of any free credit balances to which you are entitled, any fully paid securities to which you are entitled, and any securities purchased on margin upon full payment of any indebtedness to LPL Financial. Balances in Client Cash Account are free credit balances.

INVESTMENT RISK LPL Financial is not a bank, savings and loan, or credit union. Securities and insurance offered through LPL and its affiliates are not FDIC, NCUA- or government-insured, not endorsed or guaranteed by LPL, its affiliates or any other financial institution, are not a deposit, and involve investment risk including possible loss of principal.

LPL INSURED BANK DEPOSIT SWEEP PROGRAMS Cash in the Insured Cash Account (ICA) and LPL Deposit Cash Account (DCA) programs is protected by the Federal Deposit Insurance Corporation (FDIC). LPL Financial allocates your money to the ICA program to banks in the order of the Priority Bank List, and to the DCA program to any bank on the Available Bank list, in increments up to the programs' disclosed amounts until your balance in each of the ICA and DCA programs is allocated to the program max. All banks are FDIC members. FDIC coverage is \$250,000 per depositor per bank (\$500,000 for joint account holders). More information on FDIC insurance is available on request, or by visiting www.fdic.gov. LPL Financial is not a bank. Unless otherwise disclosed, securities and other investments obtained through LPL Financial ARE NOT FDIC INSURED, ARE NOT BANK GUARANTEED AND MAY LOSE VALUE.

MARGIN ACCOUNT If you use margin, this statement combines information about your investment account(s) and a special miscellaneous account maintained for you under Section 220.6 of Regulation T issued by the Board of Governors of the Federal Reserve System. The permanent record of the separate account required by Regulation T is available for your inspection upon request.

MONEY MARKET FUNDS Money market fund transactions, if any, are displayed chronologically. The 30-day yield for the fund is also reflected as of the statement date.

MUNICIPAL MATERIAL DISCLOSURE Copies of any material disclosures for municipal bonds are available in the Electronic Municipal Market Access (EMMA) system at www.emma.msrb.org. To obtain specific municipal bond information, enter the nine-digit CUSIP number in the search field in the EMMA site. If you do not have access to the internet or would prefer a physical copy of the material disclosure, please contact your financial professional. Additional municipal bond information that may be available on www.emma.msrb.org includes, but is not limited to, advance refunding documents, continuing disclosures including annual financial statements and notices of material events, real-time and historical trade data, daily market statistics, and education material.

N/A or "-" Data Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

OPTION CLIENTS Information on commissions and other charges incurred in connection with the execution of options transactions are included in the transaction confirmations provided to you. They are available upon request. Promptly advise your financial professional of any material change in your investment objectives or financial situation.

PRICING Prices shown should only be used as a general guide to portfolio value and may vary from actual liquidation value. We receive prices from various services, which are sometimes unable to provide timely information. Where pricing sources are not readily available, estimated prices may be generated by a matrix system or market driven-pricing model, taking various factors into consideration. Information that displays as N/A or "-" is missing or incomplete and is treated as zero when calculating totals.

PRINCIPAL If your broker-dealer is acting as principal in a transaction, your broker-dealer has sold to you or bought from you the security, and may have received a profit from the transaction.

PURCHASE COST The cost of assets purchased in the LPL account, excluding the cost of assets acquired by reinvested dividends and interest. The amount includes trade fees and commissions and excludes any accrued interest paid at purchase. The amount is subject to adjustment for return of capital, return of principal, original issue discount, bond premium, acquisition premium, market discount, partnership distribution, option premium, corporate action, and wash sale. For transferred securities, the amount could be the purchase amount or the adjusted cost amount you or the former institution provided to us. Transferred securities may not be included in Purchase Cost. When information is incomplete or missing, "N/A" is displayed and is treated as zero when calculating totals.

REGULATION All transactions are subject to the constitution, rules, regulations, customs, usages, rulings and interpretations of the exchange or market-and its clearing house, if any where the transactions are executed, and of the Financial Industry Regulatory Authority (FINRA).

REINVESTMENT The dollar amount of mutual fund distributions, money market fund income, or dividends on other securities on your statement may have been reinvested in additional shares. You will not receive confirmations for these reinvestment transactions. However, you may request information on these transactions by writing to LPL Financial. LPL will also, if requested, furnish you with the time of execution and the name of the person from whom your security was purchased.

REVENUE SHARING LPL may have a fee arrangement with the investment advisor or distributor ("sponsor") of the mutual fund you have purchased, called revenue-sharing. In such case, the sponsor pays LPL a fee based on the amount of your purchase, and LPL provides marketing support to the sponsor and allows the sponsor to access your financial professional so that the sponsor can promote such mutual funds. This arrangement gives LPL a financial incentive to have LPL clients invest in participating mutual funds instead of funds whose sponsor do not make such payments to LPL. Although your financial professional does not share in this compensation, this conflict of interest affects the ability of LPL to provide you with unbiased, objective investment advice concerning the selection of mutual funds for your account. This could mean that other mutual funds, whose sponsors do not make revenue sharing payments, may be more appropriate for your account than the mutual funds whose sponsors make revenue sharing payments to LPL. For a complete list of the participating sponsors, and the range of fee payments, please visit LPL.com>Disclosures> Account Disclosures, Agreements, Fee Schedules & Conflicts of Interest>Third Party Compensation and Related Conflicts of Interest.

SWEEP OPTION Your account may provide for a daily sweep in an insured bank deposit sweep program-either LPL Insured Cash Account (ICA) or LPL Deposit Cash Account (DCA)-or a money market mutual fund. The balance in the ICA, DCA or money market mutual fund sweep may be liquidated on the customer's order and the proceeds returned to the securities account, or remitted to the customer. If you have any questions about your sweep option, including rates of the depository institutions currently participating in the sweep option, or you would like to change your sweep option, please contact your financial professional.

TRADING AWAY POLICY Additional information regarding trading practices of equity portfolio managers on Manager Select and Manager Access Select is available on LPL.com > Disclosures > Market & Trading Disclosures > Third-Party Portfolio Manager Trading Practices.

Item C.4.

Central Oklahoma Master Conservancy District

Balance Sheet

As of October 31, 2024

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1022-BANCFIRST #0014	1,248,961.81
1023-BANCFIRST #3940	52,474.65
1050-LPL FINANCIAL	0.00
1051-LPL ACCT# -2885 AT MARKET	4,102,809.61
1052-LPL ACCRUED INTEREST	29,300.70
Total 1050-LPL FINANCIAL	4,132,110.31
Total Bank Accounts	\$5,433,546.77
Accounts Receivable	
1900-ASSESSMENTS RECEIVABLE	0.00
1901-DEL CITY	0.00
1903-POWER	30,029.88
Total 1901-DEL CITY	30,029.88
Total 1900-ASSESSMENTS RECEIVABLE	30,029.88
Total Accounts Receivable	\$30,029.88
Other Current Assets	
1919-T BILLS	1,073,535.43
1920.1-(BANC1ST)DWSRF ESCROW	8,919.06
1920.2-(BANCFIRSTST 80-0778-01-1) PIPELINE ESCROW	45,830.82
Total Other Current Assets	\$1,128,285.31
Total Current Assets	\$6,591,861.96
Fixed Assets	
2000-WATER SUPPLY ASSETS	
BUILDING AND STRUCTURES	54,811.23
DAM AND RESERVOIR	4,605,177.00
EQUIPMENT AND FENCE	31,209.74
NEW DEL CITY PIPELINE	6,847,316.73
PIPELINE	4,269,078.92
PUMPING PLANT	1,593,951.30
Total 2000-WATER SUPPLY ASSETS	17,401,544.92
2010-TRANSFERRED FROM BUREC	
OFFICE FURNITURE & FIXTURES	1,326.00
SHOP TOOLS	853.00
Total 2010-TRANSFERRED FROM BUREC	2,179.00
2020-OTHER PURCHASED ASSETS	
BUILDINGS,STRUCTURES & ROADS	1,210,463.12
OFFICE EQUIPMENT	88,024.76
PLANT AND DAM EQUIPMENT	5,340,737.40
VEHICLES AND BOATS	685,440.83
Total 2020-OTHER PURCHASED ASSETS	7,324,666.11
2030-ALLOWANCE FOR DEPRECIATION	-11,409,442.18

	TOTAL
Total Fixed Assets	\$13,318,947.85
Other Assets	
DEBT ISSUANCE COSTS	35,969.00
DEFERRED OUTFLOWS-PENSION	519,381.02
DWSRF REPYMTS DUE	
DEL CITY PIPELINE	4,149,393.71
ENERGY PROJECT	310,337.49
Total DWSRF REPYMTS DUE	4,459,731.20
NET PENSION ASSET	221,911.00
Total Other Assets	\$5,236,992.22
TOTAL ASSETS	\$25,147,802.03
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
4000-CURRENT CLAIMS PAYABLE	82,702.66
Total Accounts Payable	\$82,702.66
Credit Cards	
David Carpenter CC 7582	31.96
Derek Underwood CC 8490	141.67
James Neyman CC 7590	323.15
Kyle Arthur CC 1984	15,153.30
Steve McKinney CC 7608	101.10
Tim Carr CC 2834	31.54
Total Credit Cards	\$15,782.72
Other Current Liabilities	
4000.2-MISC PENSION PAYABLES	3,717.38
4002-DWSRF INTEREST PAYABLE	
4002.2 DEL CITY PIPELINE	11,549.50
Total 4002-DWSRF INTEREST PAYABLE	11,549.50
4010-PAYROLL LIABILITIES	0.00
4011.1-SOCIAL SECURITY PAYABLE	-267.52
4011.2-MEDICARE PAYABLE	-73.46
4014-RETIREMENT PLAN PAYABLE	2,821.04
4016-GROUP INSURANCE PAYABLE	133.58
Total 4010-PAYROLL LIABILITIES	2,613.64
4017-COMPENSATED ABSENCES	31,315.69
4200-DEFERRED INFLOWS-PENSION	389,571.00
Total Other Current Liabilities	\$498,767.21
Total Current Liabilities	\$537,252.59
Long-Term Liabilities	
4020-CONTRACTS PAYABLE	
4055-DWSRF LOAN (ENERGY)	
4075-DWSRF LOAN (ENERGY)	189,723.49
Total 4055-DWSRF LOAN (ENERGY)	189,723.49
4080-DWSRF LOAN (PIPELINE)	0.00
4085-DWSRF LOAN (PIPELINE)	4,307,138.18
Total 4080-DWSRF LOAN (PIPELINE)	4,307,138.18

	TOTAL
CWSRF LOAN (CEC)	7,500.00
Total 4020-CONTRACTS PAYABLE	4,504,361.67
Total Long-Term Liabilities	\$4,504,361.67
Total Liabilities	\$5,041,614.26
Equity	
4806.5 UNRESTRICTED SURPLUS	
4807-UNRESTRICTED SURPLUS	15,890,664.25
4808-FYE '23 ADJUSTS-PRIOR YRS	45,737.87
Total 4806.5 UNRESTRICTED SURPLUS	15,936,402.12
Retained Earnings	3,943,806.45
Net Income	225,979.20
Total Equity	\$20,106,187.77
TOTAL LIABILITIES AND EQUITY	\$25,147,802.03

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Profit and Loss
July - October, 2024

	Aug 2024	Sep 2024	Oct 2024	Total Fiscal Year
Income				
4900-ASSESSMENTS				
4901-MUNI SHARE, OPERATING COST				
4902-DEL CITY	\$15,825.75	\$15,825.75	\$15,825.75	\$63,303.00
4903-MIDWEST CITY	\$40,466.00	\$40,466.00	\$40,466.00	\$161,864.00
4904-NORMAN	\$43,871.50	\$43,871.50	\$43,871.50	\$175,486.00
Total 4901-MUNI SHARE, OPERATING COST	\$100,163.25	\$100,163.25	\$100,163.25	\$400,653.00
4905-MUNI SHARE, POWER				
4906-DEL CITY	\$7,036.38	\$5,534.27	\$6,262.86	\$23,500.80
4907-MIDWEST CITY	\$31,228.80	\$28,968.66	\$28,589.14	\$109,554.40
4908-NORMAN	\$39,170.39	\$39,278.98	\$31,308.67	\$135,975.40
Total 4905-MUNI SHARE, POWER	\$77,435.57	\$73,781.91	\$66,160.67	\$269,030.60
Total 4900-ASSESSMENTS	\$177,598.82	\$173,945.16	\$166,323.92	\$669,683.60
4921--BOAT DOCK RENT INCOME	\$1,600.00	\$800.00	\$800.00	\$3,200.00
4923-INVEST INT DIVS & GAINS	\$7,912.88	\$15,055.23	\$11,509.58	\$41,971.77
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)		\$17,700.00		\$17,700.00
Total Income	\$187,111.70	\$207,500.39	\$178,633.50	\$732,555.37
Gross Profit	\$187,111.70	\$207,500.39	\$178,633.50	\$732,555.37
Expenses				
5000-PERSONNEL				
5000.1-EMPLOYEES' WAGES	\$44,894.92	\$51,702.24	\$45,497.36	\$186,989.44
5009-EMPLOYEES' RETIREMENT	\$4,672.10	\$6,117.29	\$4,800.00	\$20,261.49
5011-PAYROLL TAXES	\$3,624.32	\$3,895.06	\$4,257.94	\$15,187.74
5012-TRAINING, EDUCATION&TRAVEL	\$140.38	\$2,379.17	\$335.30	\$2,859.35
5013-UNIFORM & BOOTS ALLOWANCE	\$562.87	\$464.11	\$16.29	\$1,043.27
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,725.68	\$4,725.68	\$4,725.68	\$18,902.72
Total 5000-PERSONNEL	\$58,620.27	\$69,283.55	\$59,632.57	\$245,244.01
5100-MAINTENANCE				
5101-PLANT& DAM R&M, SUPPLIES	\$10,751.39	\$637.00		\$12,338.57
5103-VEHICLE OPS, R&M	\$1,097.05	\$992.51	\$800.92	\$2,952.40
5104-BUILDINGS ROADS & GROUNDS	\$142.14	\$1,733.86	\$1,030.90	\$3,315.17
5106-EQUIPMENT R&M, RENTAL	\$2,205.26	\$2,028.95	\$13,202.33	\$19,354.34
Total 5100-MAINTENANCE	\$14,195.84	\$5,392.32	\$15,034.15	\$37,960.48
5200-UTILITIES				
5201-TELEPHONE,PAGING,IT SERVIC	\$1,997.43	\$1,907.91	\$2,134.73	\$7,918.69
5204-ELECTRICITY	\$783.26	\$756.02	\$656.08	\$2,900.45
5206-WASTE REMOVAL	\$97.32		\$97.32	\$305.40
Total 5200-UTILITIES	\$2,878.01	\$2,663.93	\$2,888.13	\$11,124.54
5300-INSURANCE AND BONDS				

5301-INSURANCE		\$1,935.00		\$13,258.57
5305-TREASURER &EMPLOYEE BONDS			\$250.00	\$250.00
Total 5300-INSURANCE AND BONDS	\$0.00	\$1,935.00	\$250.00	\$13,508.57
5400-ADMINISTRATIVE EXPENSE				
5401-OFFICE SUPPLIES, MATERIALS	\$861.97	\$1,013.26	\$5,087.89	\$7,975.75
Total 5400-ADMINISTRATIVE EXPENSE	\$861.97	\$1,013.26	\$5,087.89	\$7,975.75
5500-PROFESSIONAL SERVICES				
5501-LEGAL	\$1,100.00	\$600.00	\$1,340.00	\$4,220.00
5502-ACCOUNTING AND AUDIT	\$1,313.21	\$1,238.12	\$12,159.05	\$15,639.45
5503-CONSULTANTS AND ENGINEERS			\$5,000.00	\$5,000.00
Total 5500-PROFESSIONAL SERVICES	\$2,413.21	\$1,838.12	\$18,499.05	\$24,859.45
5600-WATER QUALITY SERVICES				
5601-STREAM GAUGING (OWRB)		\$13,600.00		\$13,600.00
Total 5600-WATER QUALITY SERVICES		\$13,600.00		\$13,600.00
5800-PUMPING POWER	\$77,436.69	\$73,780.85	\$66,115.96	\$268,988.71
Total Expenses	\$156,405.99	\$169,507.03	\$167,507.75	\$623,261.51
Net Operating Income	\$30,705.71	\$37,993.36	\$11,125.75	\$109,293.86
Other Income				
4920-OTHER REVENUES				
4930-SECURITIES VALUE ADJUSTS	\$38,049.49	\$28,756.76	-\$29,373.95	\$88,186.13
4931-WATER RESOURCE BD GRANTS CEC		\$96,682.36		\$228,815.09
4934-OWRB ARPA FUNDS		\$110,484.40	\$386,636.14	\$497,120.54
4935 INTEREST INCOME	\$9,320.71	\$12,072.73	\$16,135.05	\$52,073.41
Total 4920-OTHER REVENUES	\$47,370.20	\$247,996.25	\$373,397.24	\$866,195.17
Total Other Income	\$47,370.20	\$247,996.25	\$373,397.24	\$866,195.17
Other Expenses				
5825-NON BUDGETED EXPENSES		\$250.00		\$250.00
5833-CEC PROJECT	\$50,578.37			\$67,884.05
5834-ARPA PROJECT	\$9,589.80	\$153,669.52	\$320,234.62	\$485,315.94
5980 T BILL FEE	\$25.00	\$25.00		\$75.00
6000-DEPRECIATION	\$49,302.17	\$48,556.12	\$48,519.45	\$195,984.84
Total 5825-NON BUDGETED EXPENSES	\$109,495.34	\$202,500.64	\$368,754.07	\$749,509.83
Total Other Expenses	\$109,495.34	\$202,500.64	\$368,754.07	\$749,509.83
Net Other Income	-\$62,125.14	\$45,495.61	\$4,643.17	\$116,685.34
Net Income	-\$31,419.43	\$83,488.97	\$15,768.92	\$225,979.20

Note

Prepared by Paxus CPA Group. No assurance provided.

Central Oklahoma Master Conservancy District
Budget vs. Actuals: FY 2025 - FY25 P&L
 July - October, 2024

	Aug 2024			Sep 2024			Oct 2024			Total Fiscal Year to Date		
	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget	Actual	Budget	over Budget
Income												
4900-ASSESSMENTS												
4901-MUNI SHARE, OPERATING COST												
4902-DEL CITY	\$15,825.75	\$15,825.75		\$15,825.75	\$15,825.75		\$15,825.75	\$15,825.75		\$63,303.00	\$63,303.00	
4903-MIDWEST CITY	\$40,466.00	\$40,466.00		\$40,466.00	\$40,466.00		\$40,466.00	\$40,466.00		\$161,864.00	\$161,864.00	
4904-NORMAN	\$43,871.50	\$43,871.50		\$43,871.50	\$43,871.50		\$43,871.50	\$43,871.50		\$175,486.00	\$175,486.00	
Total 4901-MUNI SHARE, OPERATING COST	\$100,163.25	\$100,163.25		\$100,163.25	\$100,163.25		\$100,163.25	\$100,163.25		\$400,653.00	\$400,653.00	
4905-MUNI SHARE, POWER												
4906-DEL CITY	\$7,036.38	\$7,036.38		\$5,534.27	\$5,534.27		\$6,262.86	\$6,262.86		\$23,500.80	\$23,500.80	
4907-MIDWEST CITY	\$31,228.80	\$31,228.80		\$28,968.66	\$28,968.66		\$28,589.14	\$28,589.14		\$109,554.40	\$109,554.40	
4908-NORMAN	\$39,170.39	\$39,170.39		\$39,278.98	\$39,278.98		\$31,308.67	\$31,308.67		\$135,975.40	\$135,975.40	
Total 4905-MUNI SHARE, POWER	\$77,435.57	\$77,435.57		\$73,781.91	\$73,781.91		\$66,160.67	\$66,160.67		\$269,030.60	\$269,030.60	
Total 4900-ASSESSMENTS	\$177,598.82	\$177,598.82		\$173,945.16	\$173,945.16		\$166,323.92	\$166,323.92		\$669,683.60	\$669,683.60	
4921-BOAT DOCK RENT INCOME	\$1,600.00	\$800.00	\$800.00	\$800.00	\$800.00		\$800.00	\$800.00		\$3,200.00	\$3,200.00	
4923-INVEST INT DIVS & GAINS	\$7,912.88	\$8,333.33	-\$420.45	\$15,055.23	\$8,333.33	\$6,721.90	\$11,509.58	\$8,333.33	\$3,176.25	\$41,971.77	\$33,333.32	\$8,638.45
4936-OK DEPARTMENT OF TOURISM & REC (OTRD)		\$1,475.00	-\$1,475.00	\$17,700.00	\$1,475.00	\$16,225.00		\$1,475.00	-\$1,475.00	\$17,700.00	\$5,900.00	\$11,800.00
Total Income	\$187,111.70	\$188,207.15	-\$1,095.45	\$207,500.39	\$184,553.49	\$22,946.90	\$178,633.50	\$176,932.25	\$1,701.25	\$732,555.37	\$712,116.92	\$20,438.45
Gross Profit	\$187,111.70	\$188,207.15	-\$1,095.45	\$207,500.39	\$184,553.49	\$22,946.90	\$178,633.50	\$176,932.25	\$1,701.25	\$732,555.37	\$712,116.92	\$20,438.45
Expenses												
5000-PERSONNEL												
5000.1-EMPLOYEES' WAGES	\$44,894.92	\$46,164.83	-\$1,269.91	\$51,702.24	\$46,164.83	\$5,537.41	\$45,497.36	\$46,164.83	-\$667.47	\$186,989.44	\$184,659.32	\$2,330.12
5009-EMPLOYEES' RETIREMENT	\$4,672.10	\$5,243.58	-\$571.48	\$6,117.29	\$5,243.58	\$873.71	\$4,800.00	\$5,243.58	-\$443.58	\$20,261.49	\$20,974.32	-\$712.83
5010-DIRECTORS' EXPENSES		\$416.67	-\$416.67		\$416.67	-\$416.67		\$416.67	-\$416.67		\$1,666.68	-\$1,666.68
5011-PAYROLL TAXES	\$3,624.32	\$3,587.75	\$36.57	\$3,895.06	\$3,587.75	\$307.31	\$4,257.94	\$3,587.75	\$670.19	\$15,187.74	\$14,351.00	\$836.74
5012-TRAINING, EDUCATION&TRAVEL	\$140.38	\$958.33	-\$817.95	\$2,379.17	\$958.33	\$1,420.84	\$335.30	\$958.33	-\$623.03	\$2,859.35	\$3,833.32	-\$973.97
5013-UNIFORM & BOOTS ALLOWANCE	\$562.87	\$275.00	\$287.87	\$464.11	\$275.00	\$189.11	\$16.29	\$275.00	-\$258.71	\$1,043.27	\$1,100.00	-\$56.73
5014-EMPLOYEE HEALTH, ETC, INS.	\$4,725.68	\$4,896.50	-\$170.82	\$4,725.68	\$4,896.50	-\$170.82	\$4,725.68	\$4,896.50	-\$170.82	\$18,902.72	\$19,586.00	-\$683.28
5015-WORKMEN'S COMPENSATION		\$1,041.67	-\$1,041.67		\$1,041.67	-\$1,041.67		\$1,041.67	-\$1,041.67		\$4,166.68	-\$4,166.68
5017-SERVICE & SAFETY AWARDS		\$734.00	-\$734.00		\$734.00	-\$734.00		\$734.00	-\$734.00		\$2,936.00	-\$2,936.00
Total 5000-PERSONNEL	\$58,620.27	\$63,318.33	-\$4,698.06	\$69,283.55	\$63,318.33	\$5,965.22	\$59,632.57	\$63,318.33	-\$3,685.76	\$245,244.01	\$253,273.32	-\$8,029.31
5100-MAINTENANCE												
5101-PLANT& DAM R&M, SUPPLIES	\$10,751.39	\$11,200.00	-\$448.61	\$637.00	\$11,200.00	-\$10,563.00		\$11,200.00	-\$11,200.00	\$12,338.57	\$44,800.00	-\$32,461.43
5103-VEHICLE OPS, R&M	\$1,097.05	\$2,083.33	-\$986.28	\$992.51	\$2,083.33	-\$1,090.82	\$800.92	\$2,083.33	-\$1,282.41	\$2,952.40	\$8,333.32	-\$5,380.92
5104-BUILDINGS ROADS & GROUNDS	\$142.14	\$1,531.25	-\$1,389.11	\$1,733.86	\$1,531.25	\$202.61	\$1,030.90	\$1,531.25	-\$500.35	\$3,315.17	\$6,125.00	-\$2,809.83

5106-EQUIPMENT R&M, RENTAL	\$2,205.26	\$3,881.25	-\$1,675.99	\$2,028.95	\$3,881.25	-\$1,852.30	\$13,202.33	\$3,881.25	\$9,321.08	\$19,354.34	\$15,525.00	\$3,829.34
5109-BOATHOUSE MAINTENANCE		\$400.00	-\$400.00		\$400.00	-\$400.00		\$400.00	-\$400.00		\$1,600.00	-\$1,600.00
Total 5100-MAINTENANCE	\$14,195.84	\$19,095.83	-\$4,899.99	\$5,392.32	\$19,095.83	-\$13,703.51	\$15,034.15	\$19,095.83	-\$4,061.68	\$37,960.48	\$76,383.32	-\$38,422.84
5200-UTILITIES												
5201-TELEPHONE,PAGING,IT SERVIC	\$1,997.43	\$2,083.33	-\$85.90	\$1,907.91	\$2,083.33	-\$175.42	\$2,134.73	\$2,083.33	\$51.40	\$7,918.69	\$8,333.32	-\$414.63
5204-ELECTRICITY	\$783.26	\$743.75	\$39.51	\$756.02	\$743.75	\$12.27	\$656.08	\$743.75	-\$87.67	\$2,900.45	\$2,975.00	-\$74.55
5205-PROPANE		\$367.50	-\$367.50		\$367.50	-\$367.50		\$367.50	-\$367.50		\$1,470.00	-\$1,470.00
5206-WASTE REMOVAL	\$97.32	\$113.50	-\$16.18		\$113.50	-\$113.50	\$97.32	\$113.50	-\$16.18	\$305.40	\$454.00	-\$148.60
Total 5200-UTILITIES	\$2,878.01	\$3,308.08	-\$430.07	\$2,663.93	\$3,308.08	-\$644.15	\$2,888.13	\$3,308.08	-\$419.95	\$11,124.54	\$13,232.32	-\$2,107.78
5300-INSURANCE AND BONDS												
5301-INSURANCE		\$7,662.50	-\$7,662.50	\$1,935.00	\$7,662.50	-\$5,727.50		\$7,662.50	-\$7,662.50	\$13,258.57	\$30,650.00	-\$17,391.43
5305-TREASURER &EMPLOYEE BONDS		\$20.83	-\$20.83		\$20.83	-\$20.83	\$250.00	\$20.83	\$229.17	\$250.00	\$83.32	\$166.68
Total 5300-INSURANCE AND BONDS		\$7,683.33	-\$7,683.33	\$1,935.00	\$7,683.33	-\$5,748.33	\$250.00	\$7,683.33	-\$7,433.33	\$13,508.57	\$30,733.32	-\$17,224.75
5400-ADMINISTRATIVE EXPENSE												
5401-OFFICE SUPPLIES, MATERIALS	\$861.97	\$1,607.83	-\$745.86	\$1,013.26	\$1,607.83	-\$594.57	\$5,087.89	\$1,607.83	\$3,480.06	\$7,975.75	\$6,431.32	\$1,544.43
Total 5400-ADMINISTRATIVE EXPENSE	\$861.97	\$1,607.83	-\$745.86	\$1,013.26	\$1,607.83	-\$594.57	\$5,087.89	\$1,607.83	\$3,480.06	\$7,975.75	\$6,431.32	\$1,544.43
5500-PROFESSIONAL SERVICES												
5501-LEGAL	\$1,100.00	\$1,083.33	\$16.67	\$600.00	\$1,083.33	-\$483.33	\$1,340.00	\$1,083.33	\$256.67	\$4,220.00	\$4,333.32	-\$113.32
5502-ACCOUNTING AND AUDIT	\$1,313.21	\$3,583.33	-\$2,270.12	\$1,238.12	\$3,583.33	-\$2,345.21	\$12,159.05	\$3,583.33	\$8,575.72	\$15,639.45	\$14,333.32	\$1,306.13
5503-CONSULTANTS AND ENGINEERS		\$10,000.00	-\$10,000.00		\$10,000.00	-\$10,000.00	\$5,000.00	\$10,000.00	-\$5,000.00	\$5,000.00	\$40,000.00	-\$35,000.00
Total 5500-PROFESSIONAL SERVICES	\$2,413.21	\$14,666.66	-\$12,253.45	\$1,838.12	\$14,666.66	-\$12,828.54	\$18,499.05	\$14,666.66	\$3,832.39	\$24,859.45	\$58,666.64	-\$33,807.19
5600-WATER QUALITY SERVICES												
5601-STREAM GAUGING (OWRB)		\$1,091.67	-\$1,091.67	13,600.00	1,091.67	12,508.33		1,091.67	-1,091.67	13,600.00	4,366.68	9,233.32
Total 5600-WATER QUALITY SERVICES		\$1,091.67	-\$1,091.67	\$13,600.00	\$1,091.67	\$12,508.33		\$1,091.67	-\$1,091.67	\$13,600.00	\$4,366.68	\$9,233.32
5800-PUMPING POWER	\$77,436.69	\$77,435.57	\$1.12	\$73,780.85	\$73,781.91	-\$1.06	\$66,115.96	\$66,160.67	-\$44.71	\$268,988.71	\$269,030.60	-\$41.89
Total Expenses	\$156,405.99	\$188,207.30	-\$31,801.31	\$169,507.03	\$184,553.64	-\$15,046.61	\$167,507.75	\$176,932.40	-\$9,424.65	\$623,261.51	\$712,117.52	-\$88,856.01
Net Operating Income	\$30,705.71	-\$0.15	\$30,705.86	\$37,993.36	-\$0.15	\$37,993.51	\$11,125.75	-\$0.15	\$11,125.90	\$109,293.86	-\$0.60	\$109,294.46
Other Income												
4920-OTHER REVENUES												
4930-SECURITIES VALUE ADJUSTS	\$38,049.49		\$38,049.49	\$28,756.76		\$28,756.76	-\$29,373.95		-\$29,373.95	\$88,186.13		\$88,186.13
4931-WATER RESOURCE BD GRANTS CEC				\$96,682.36		\$96,682.36				\$228,815.09		\$228,815.09
4934-OWRB ARPA FUNDS				\$110,484.40		\$110,484.40	\$386,636.14		\$386,636.14	\$497,120.54		\$497,120.54
4935 INTEREST INCOME	\$9,320.71		\$9,320.71	\$12,072.73		\$12,072.73	\$16,135.05		\$16,135.05	\$52,073.41		\$52,073.41
Total 4920-OTHER REVENUES	\$47,370.20		\$47,370.20	\$247,996.25		\$247,996.25	\$373,397.24		\$373,397.24	\$866,195.17		\$866,195.17
Total Other Income	\$47,370.20		\$47,370.20	\$247,996.25		\$247,996.25	\$373,397.24		\$373,397.24	\$866,195.17		\$866,195.17
Other Expenses												
5825-NON BUDGETED EXPENSES				\$250.00		\$250.00				\$250.00		\$250.00
5833-CEC PROJECT	\$50,578.37		\$50,578.37							\$67,884.05		\$67,884.05
5834-ARPA PROJECT	\$9,589.80		\$9,589.80	\$153,669.52		\$153,669.52	\$320,234.62		\$320,234.62	\$485,315.94		\$485,315.94
5980 T BILL FEE	\$25.00		\$25.00	\$25.00		\$25.00				\$75.00		\$75.00
6000-DEPRECIATION	\$49,302.17		\$49,302.17	\$48,556.12		\$48,556.12	\$48,519.45		\$48,519.45	\$195,984.84		\$195,984.84

Total 5825-NON BUDGETED EXPENSES	\$109,495.34		\$109,495.34	\$ 202,500.64	\$202,500.64	\$368,754.07		\$368,754.07	\$749,509.83		\$749,509.83						
5827-NON ASSESSED EXPENSES																	
5828-VARIABLE FREQUENCY DRIVE REPLACEMENT PROJECT	\$18,750.00		-\$18,750.00		18,750.00			-18,750.00		18,750.00			-\$75,000.00		\$75,000.00		-\$75,000.00
5829-OFFICE FLOORING REPLACEMENT	\$1,250.00		-\$1,250.00		1,250.00			-1,250.00		1,250.00			-\$5,000.00		\$5,000.00		-\$5,000.00
Total 5827-NON ASSESSED EXPENSES	\$20,000.00		-\$20,000.00		\$20,000.00			-\$20,000.00		\$20,000.00			-\$80,000.00		\$80,000.00		-\$80,000.00
Total Other Expenses	\$109,495.34	\$20,000.00	\$89,495.34	\$202,500.64	\$20,000.00	\$182,500.64	\$368,754.07	\$20,000.00	\$348,754.07	\$749,509.83	\$80,000.00	\$669,509.83					
Net Other Income	-\$62,125.14	-\$20,000.00	-\$42,125.14	\$45,495.61	-\$20,000.00	\$65,495.61	\$4,643.17	-\$20,000.00	\$24,643.17	\$116,685.34	-\$80,000.00	\$196,685.34					
Net Income	-\$31,419.43	-\$20,000.15	-\$11,419.28	\$83,488.97	-\$20,000.15	\$103,489.12	\$15,768.92	-\$20,000.15	\$35,769.07	\$225,979.20	-\$80,000.60	\$305,979.80					

Note

Prepared by Paxus CPA Group. No assurance provided.

Tuesday, Nov 05, 2024 12:10:13 PM GMT-8 - Accrual Basis

Item D.5.

MINUTES OF THE REGULAR BOARD MEETING
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT

Thursday, November 7, 2024

6:30 P.M.

Location: 12500 Alameda Dr. Norman, OK 73026

A. Call to Order

President Amanda Nairn called the meeting to Order at 6:30 pm.

Roll Call

Board Members Present:

Amanda Nairn
Michael Dean
Dave Ballew
Española Bowen
Edgar O'Rear
Steve Carano
Bryan Hapke

Board Members Absent:

Staff Present:

Kyle Arthur, General Manager
Kelley Metcalf, Office Manager
Tim Carr, Operations & Maintenance Supervisor

Others Present:

Dean Couch
Mark Roberts, Midwest City
Rachel Croft, Norman
Carrie Evenson, Midwest City

Virtual

None

B. Statement of Compliance with Open Meeting Act

Kelley Metcalf, Office Manager, stated the notice of the monthly board meeting had been posted in compliance with the Open Meeting Act.

C. Administrative

1. Public Comment

None

2. Report- September 2024 financials

Mr. Ballew stated he compared the September Balance Sheet with the August Balance Sheet and found no significant changes.

Mr. Ballew is reconsidering the decision to only provide the Board with quarterly LPL Financial statements due to the Fed's announcement of another ½ a point. Mr. Ballew recommended including the latest LPL Statement at the next board meeting and having a more detailed discussion about our investment portfolio at the next meeting.

Mr. Arthur communicated that a Treasury Bill (T-Bill), in the amount of \$500,000 matured, but due to the agenda items that are forthcoming, those monies were not reinvested and are currently in the BancFirst 0014 account (Sweep acct).

Mr. Ballew then moved to the Profit and Loss statement. He asked Mr. Arthur regarding the \$7,000 increase in employees' wages. Mr. Arthur said it was due to his bonus and salary increase retroactive to July 1, 2024.

Mr. Ballew asked Mr. Arthur to clarify the Non-Budgeted Expense, 5834-ARPA Project, in the amount of \$153,669.52. Mr. Arthur said the expense was related to the construction costs of the new equipment building. Ms. Nairn shared that the associated labor costs, that were previously thought to not be reimbursable, are reimbursable, thanks to Mr. Arthur's determination.

Mr. Ballew asked if there were any questions on the Budget vs Actuals, and hearing none, Ms. Nairn moved to the action portion of the meeting.

D. Action: Pursuant to 82 OKLA. STATUTES, SECTION 541 (D) (10), the Board of Directors shall perform official actions by resolution and all official actions including final passage and enactment of all resolutions must be approved by a majority of the Board of Directors, a quorum being present, at a regular or special meeting. The following items may be discussed, considered, and approved, disapproved, amended, tabled or other action taken:

3. Minutes of the regular board meeting held on Thursday, October 3, 2024, and corresponding Resolution

Ms. Nairn asked if there were any questions, comments, or edits, hearing none she entertained a motion.

Bryan Hapke made a motion seconded by Michael Dean to approve the minutes and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O'Rear Yes
Española Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

4. Creation of a dedicated Large Equipment Asset Fund, and corresponding Resolution

Ms. Nairn reminded the Board that this subject was discussed in detail at the last meeting. She also stated Mr. Ballew has been subsequently informed since he was not present at the last Board meeting.

Mr. Arthur stated the Resolution is intended to capture three actions: (1) consideration of the creation of the fund, (2) an initial deposit of \$325,000, and (3) the mechanisms by which the fund may be financed.

Mr. Arthur proposed on the anniversary of the creation of the fund, monies needed for that year's purchases could be withdrawn. Mr. Arthur stated budget planning would begin in February or March, and funding preference could be determined by the Board at that time.

Ms. Nairn asked Mr. Arthur the gains on the equity mutual funds, so far, this fiscal year. Mr. Arthur stated at the end of October 2024, slightly under \$30,000.00.

Opinions were exchanged for adding the Large Equipment Asset Fund to the existing financials. Mr. Dean recommended not creating a separate account for this fund, but rather managing it within the District's existing portfolio. Additionally, he suggested creating a subaccount or other notation on the financial statements, as appropriate, to show the existence of the earmarked funds.

Dave Ballew made a motion seconded by Steve Carano to approve the creation of a dedicated Large Equipment Asset Fund and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O'Rear Yes
Española Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

5. Authorization for General Manager to utilize surplus funds for purchase of certain equipment, and corresponding Resolution

Mr. Arthur stated during the last meeting while discussing the Large Capital Equipment replacement schedule, two pieces of equipment were identified as needing to be replaced within the next two years: (1)

a 25-year-old backhoe, and (2) a 2012 skid steer track loader. The general opinion of the Board at that meeting was to consider moving forward with replacing them now. Therefore this action item is to authorize the General Manager to proceed with the purchase of this equipment from surplus funds.

Mr. Arthur stated that the present need for these pieces of equipment to be replaced is because the backhoe is 25 years old and has significant wear and tear, and the skid steer is underpowered to be able to perform needed mulching and tree clearing in the District's easements and the property fire breaks. The latter is something that needs to commence once again as some areas are in need of clearing due to the encroachment of trees over the last several years. Mr. Arthur noted this amount also includes the purchase of several needed implements, including the mulcher.

Mr. Arthur pointed out that 2028 would be the next time scheduled for any replacement beyond these two pieces of equipment.

Mr. Arthur has received some quotes on state contracts for the two pieces of equipment and associated attachments. The amount requested (\$300,000) will cover any quoted cost combination.

Steve Carano made a motion seconded by Bryan Hapke to approve the authorization for General Manager to utilize surplus funds for purchase of certain equipment, and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes

Michael Dean Yes

Dave Ballew Yes

Edgar O'Rear Yes

Espaniola Bowen Yes

Steve Carano Yes

Bryan Hapke Yes

Motion Passed

6. Declaration of certain property as surplus, and corresponding Resolution

Ms. Nairn said this Resolution is to surplus (1) Backhoe and (2) Track Loader. Ms. Nairn asked Mr. Arthur if he would place the items in the auction before receiving the new equipment, he said no.

Ms. Nairn asked if the proceeds from the auction would be put into the new Large Equipment Asset Fund and he said yes, it would be his intent and recommendation to do so.

Michael Dean made a motion and Edgar O'Rear seconded the motion to approve the Declaration of certain property as surplus and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes

Michael Dean Yes

Dave Ballew Yes

Edgar O'Rear Yes

Espaniola Bowen Yes

Steve Carano Yes
Bryan Hapke Yes
Motion Passed

7. New Executive Session Minutes Policy, and corresponding Resolution

Ms. Nairn expressed that after the last Executive Session, the existing Executive Session Policy (Board approved Dec. 2018), was found to be clunky and non-functional.

Mr. Arthur consulted with Mr. Couch to write the proposed New Executive Session Minutes Policy.

Mr. Couch stated that minutes are required to be taken in an Executive Session. He further stated that the President of the Board, shall designate the person to take the minutes that summarize the Executive Session proceeding. Mr. Dean wanted to know if Ms. Metcalf was allowed to take the minutes. Mr. Couch stated that it must be a member of the Board and, furthermore, allowing anyone else could pose a problem with attorney client privilege within the Executive Session.

Ms. Nairn requested, for future Executive Sessions, that a copy of the New Executive Session Policy be provided.

Hearing no other questions, Ms. Nairn entertained a motion.

Steve Carano made a motion and Espaniola Bowen seconded the motion to approve the New Executive Session Minutes Policy and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O'Rear Yes
Espaniola Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

8. Amending an Employee Retirement System, Defined Benefit Plan and Joinder Agreement and corresponding Resolution

Mr. Arthur explained this is a standard periodic matter that comes before the Board and any other Board that participates in the Oklahoma Municipal Retirement Fund (OkMRF). The District's primary retirement plan is a Defined Benefit Plan administrated by OkMRF.

Mr. Arthur stated every 6 years the Internal Revenue Service (IRS) requires all members to formally adopt this new plan language. The effective date for the new agreement is January 1, 2025. The Resolution is provided by OkMRF. Mr. Arthur said the Plan is available for anyone interested.

Mr. O’Rear asked a question about the Joinder Agreement. On the rule of 80 it states at age 65 with completion of five (5) years of service you can retire, however the vesting schedule is 7 years. Mr. Arthur confirmed that it was one of the newly added changes and that it is his understanding that in such a case, the vesting age is lowered to five years.

Mr. O’Rear asked for clarification on the Resolution, on page 2 that the “This Board of Directors” referenced there was not the Central Oklahoma Master Conservancy District board of directors, but the OkMRF Board of Directors. Mr. O’Rear found the wording ambiguous since the document is signed by a representative of COMCD and “This” would seem to be a self-referral. It was confirmed that it is the OkMRF Board of Directors.

Michael Dean made a motion seconded by Bryan Hapke to approve the Amending Employee Retirement System, Defined Benefit Plan and Joinder Agreement and corresponding Resolution.

Roll call vote:

Amanda Nairn Yes
Michael Dean Yes
Dave Ballew Yes
Edgar O’Rear Yes
Española Bowen Yes
Steve Carano Yes
Bryan Hapke Yes
Motion Passed

E. Discussion

9. Legal Counsel’s Report

October 2 communication with Kyle Arthur about CEC consultant and procurement requirements
October 3 provide Legal Counsel report to Kelley Metcalf and attend monthly Board meeting
October 3 follow up communication to Oklahoma Water Resources Board staff about provisional temporary permit for City of Norman
October 7 attorney Certifications for Worth Hydrochem contract and communication to Kyle Arthur about procurement of engineering consultant services
October 8 conference call to Sara Gibson about consultant services for CEC Phase 2 with quote under bid requirements
October 9 file Annual Report of activities with Cleveland County District Court
October 23 communication with Jacob Batchelor about CEC Phase 2 consultant work
October 29 draft policy on executive session minutes to replace previous policy about notes taken During executive session
October 29 review and provide revisions to draft resolution on establishing large equipment fund and authorizing use of surplus funds to acquire two pieces of equipment and disposal of surplus equipment
October 30 communication to Jacob Batchelor about CEC Phase 2 consultant work

Mr. Couch said he was happy to answer any questions.

Hearing no further questions, Ms. Nairn proceeded to the General Manager's Report.

10. General Manager's Report

Please see document titled "Manager's Report" in the packet.

Mr. Arthur stated he would be happy to answer any questions.

11. President's Report

Ms. Nairn stated, Ms. Metcalf, shared the annual audit, by Finley & Cook, began the week of the fish fry.

Ms. Nairn informed the board that on Tuesday (Oct. 5th) Mr. Arthur participated in a meeting, with the Bureau of Reclamation (BOR), to discuss firm yield, paleo hydrology, and drought responses thresholds. The finished report is expected to be complete by the beginning of 2025. Ms. Nairn would like to have a subcommittee assigned to this subject matter. Mr. Hapke, Mr. O'Rear and Mr. Dean have stated that they want to serve on the sub-committee.

Ms. Nairn stated Mr. Ballew mentioned interest in developing an Emergency Response Plan (ERP). Mr. Arthur would like to have a sub-committee to assist with this task. Ms. Nairn encouraged the board to think about who may want to volunteer. Ms. Nairn stated she would prefer a representative from each city. Mr. Arthur was encouraged to reach out to the other Conservancy District's to inquire if they have a plan in place. Mr. Arthur contacted BOR to say that the District is working on this plan.

Mr. Carr stated the Bureau of Reclamation has an Emergency Action Plan (EAP) in place that the District must follow, but the plan is heavily weighted for dam breach, or security breach. Mr. Carr invited anyone who wishes to review the plan to do so, however, the plan is not allowed to be copied or distributed in any form. Mr. Carr also shared entities that are relied upon, in the EAP, participate in the tabletop exercises and practices. Ms. Nairn said that reviewing the EAP would be beneficial.

Ms. Nairn mentioned that the ERP will be revisited at a future meeting.

12. New business (any matter not known prior to the meeting, and which could not have been reasonably foreseen prior to the posting of the agenda)

None

F. Adjourn

There being no further business, President Nairn adjourned the meeting at 8:23 P.M.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of minutes of a previous meeting.

IT IS HEREBY RESOLVED that minutes of the regular board meeting held on November 7, 2024, are approved.

APPROVED by a majority of Board members present on this 5th Day of November, 2024.

Amanda Nairn, President

Item D.6.

Resolution
Of
CENTRAL OKLAHOMA MASTER CONSERVANCY DISTRICT
REGARDING OFFICIAL ACTION

WHEREAS, a quorum of the Board of Directors of the Central Oklahoma Master Conservancy District met in a regular meeting and considered approval of a declaration of surplus property and instructions on disposal thereof; and

WHEREAS, the District has determined that the following property should be declared as surplus:

- (1) Rigid Pipe Threader Model: RIGID535 Serial # 339460
- (2) Bobcat Versa-Handler Model: V723 Serial # 368011020

IT IS HEREBY RESOLVED by the Board of Directors of the Central Oklahoma Master Conservancy District that the above listed property be declared as surplus.

IT IS FURTHER RESOLVED that said property shall be disposed of through a public auction conducted by a surplus property agent or auctioneer selected by the General Manager.

APPROVED by a majority of Board members present on this 5th day of December, 2024.

Amanda Nairn, President

Item E.8.

Manager's Report – December, 2024

Relift Pump Rehabilitation Project

- MWC pump rebuild was complete and installed, tested, and placed back in AUTO
- Currently gathering part numbers for pumps 7 and 8 on the Del City side
- Once those two pumps are complete, all pumps will have been rebuilt

New Equipment Building

- Clean-up and organization of lean-to bays are complete
- Security camera installed on the side of the new building
- Septic system installed within the next month
- The O&M "quad" is now organized as follows:
 - Lean-to bays contain repair bands, spare valves, power washer, fence repair supplies, etc.
 - Equipment building (new) contains rolling stock equipment storage (tractors, backhoe, track loader, mowers, etc.)
 - Maintenance Barn contains areas for welding and for equipment repair
 - Carport contains trailers and various implements for the track loader

Shop Building

- Installed new heater in shop
 - Included rerouting gas pipe, electric, and ventilation

Lighting Upgrades

- Replaced old high bay lights in plant with new LED lights to improve lighting brightness and reduce power consumption
- Installed new pole lights on the flagpole, power pole near the carport, and anchored new pole and installed pole lights near the fuel station

New Equipment

- Evaluated quotes from Deere, Caterpillar and Bobcat for a new track loader and backhoe
 - Staff evaluated and ranked the Deere products highest
 - Staff visited and "test drove" various models at Deere
 - We have ordered a 320P backhoe and a 335P track loader
 - Expect delivery of backhoe the first two weeks of December, the track loader around the first of the year

Miscellaneous

- COMCD staff volunteered at the Regional Food Bank in Moore on November 15th
- Marked pipelines and spoke with fence contractor for BOR/State Parks fence replacement project
- Met with surveyors working on the turnpike project regarding our pipeline and the Atoka pipeline
- Attended American Water Works Association conference on Chicago the week of November 18
- COMCD Staff Holiday Meal planned for Friday, December 13th